

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 05/01/08

STATEMENT TYPE: MGA
STATEMENT NO: 91

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After May 1, 2008
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

| | Service Classification Nos. 1 and 2 cents/CCF | Service Classification No. 6 | | Rider B Rate Schedule II cents/CCF |
|--|--|--|---|--|
| | | Pre-Aggregation 10 / 01 / 96 cents/CCF | Post-Aggregation 10 / 01 / 96 cents/CCF | |
| A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u> | | | | |
| 1. Transition Surcharge | 0.000 | 0.000 | 0.000 | 0.000 |
| 2. Surcharge/(Credit) for Sharing of Benefits | 0.254 | 0.254 | 0.254 | 0.254 |
| 3. Gas in Storage Working Capital (Reliability/Balancing-Related) | 0.307 | 0.307 | 0.307 | 0.307 |
| 4. Research and Development Surcharge | 0.179 | 0.179 | 0.179 | 0.179 |
| 5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128. | 0.053 | N/A | N/A | N/A |
| 6. Peak Shaving Supply | N/A | 0.030 | 0.030 | 0.030 |
| 7. Pipeline Refund | 0.000 | 0.000 | 0.000 | 0.000 |
| 8. Capacity Release Service Adjustment | N/A | 2.396 | 2.396 | 2.396 |
| 9. Transition Adjustment for Competitive Services | <u>0.123</u> | <u>0.123</u> | <u>0.123</u> | <u>0.123</u> |
| 10. <u>MONTHLY GAS ADJUSTMENT</u> | 0.916 | 3.289 | 3.289 | 3.289 |
| B. Balancing Fee - Applicable to Service Classification No. 6 Only (November - March): | | 0.000 | 0.000 | 0.000 |
| C. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf) | | 1.029 | 1.029 | 1.029 |
| D. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15. | | | | |

Issued by: John D. McMahon, President, Pearl River, NY