

**PSC NO. 87 Gas**  
**NEW YORK STATE ELECTRIC & GAS CORPORATION**  
 Initial Effective Date: May 1, 2008

Statement Type: IGSC  
 Statement No. 7  
 page 1 of 7

New York State Electric & Gas Corporation  
 Gas Supply Area 1  
 Combined Rate Area  
 Statement of Incremental Gas Supply Charge  
 Effective: May 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on April 28, 2008, using supplier rates forecasted to be in effect on May 1, 2008  
 (per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1142
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1130
Firm Average Commodity COG	\$1.0280
Firm Average COG w/ LFA	\$1.1410
Incremental Gas Supply COG	\$1.2551
Factor of Adjustment (FA)	1.00259
	<hr/>
Total Average Incremental COG	\$1.2584
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$1.2583</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0371

Dated: April 28, 2008

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC  
Statement No. 7  
page 2 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Elmira Rate Area  
Statement of Incremental Gas Supply Charge  
Effective: May 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on April 28, 2008, using supplier rates forecasted to be in effect on May 1, 2008  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1142
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	0.1130
Firm Average Commodity COG	1.0280
Firm Average COG w/ LFA	1.1410
Incremental Gas Supply COG	\$1.2551
Factor of Adjustment (FA)	1.00259
	<hr/>
Total Average Incremental COG	\$1.2584
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$1.2583</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0371

Dated: April 28, 2008

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Statement Type: IGSC  
Statement No. 7  
page 3 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Goshen Rate Area  
Statement of Incremental Gas Supply Charge  
Effective: May 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on April 28, 2008, using supplier rates forecasted to be in effect on May 1, 2008  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1142
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1130
Firm Average Commodity COG	\$1.0280
Firm Average COG w/ LFA	\$1.1410
Incremental Gas Supply COG	\$1.2551
Factor of Adjustment (FA)	1.00259
	<hr/>
Total Average Incremental COG	\$1.2584
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$1.2583</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0371

Dated: April 28, 2008

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Statement Type: IGSC  
Statement No. 7  
page 4 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Champlain Rate Area  
Statement of Incremental Gas Supply Charge  
Effective: May 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on April 28, 2008, using supplier rates in effect on May 1, 2008  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1142
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1130
Firm Average Commodity COG	\$1.0280
Firm Average COG w/ LFA	\$1.1410
Incremental Gas Supply COG	\$1.2551
Factor of Adjustment (FA)	1.00259
	<hr/>
Total Average Incremental COG	\$1.2584
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	\$1.2583
	<hr/>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0371

Dated: April 28, 2008

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Statement Type: IGSC  
Statement No. 7  
page 5 of 7New York State Electric & Gas Corporation  
Gas Supply Area 2  
Binghamton Rate Area  
Statement of Incremental Gas Supply Charge  
Effective: May 1, 2008

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on April 28, 2008, using supplier rates forecasted to be in effect on May 1, 2008  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0779	\$0.0779
Load Factor Adjustment (LFA)	0.9925	0.8623
Adjusted Firm Average Demand COG	\$0.0773	\$0.0671
Firm Average Commodity COG	\$1.0578	\$1.0578
Firm Average COG w/ LFA	\$1.1351	\$1.1249
Incremental Gas Supply COG	\$1.2486	\$1.2374
Factor of Adjustment (FA)	1.00259	1.00259
	<hr/>	<hr/>
Total Average Incremental COG	\$1.2518	\$1.1278
Supplier Refund Adjustment	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000
	<hr/>	<hr/>
Incremental GSC without MFC	<u>\$1.2518</u>	<u>\$1.1278</u>
<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0371	\$0.0371

Dated: April 28, 2008

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Statement Type: IGSC  
Statement No. 7  
page 6 of 7New York State Electric & Gas Corporation  
Gas Supply Area 2  
Owego Rate Area  
Statement of Incremental Gas Supply Charge  
Effective: May 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on April 28, 2008, using supplier rates forecasted to be in effect on May 1, 2008  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.0779
Load Factor Adjustment (LFA)	0.9925
Adjusted Firm Average Demand COG	\$0.0773
Firm Average Commodity COG	\$1.0578
Firm Average COG w/ LFA	\$1.1351
Incremental Gas Supply COG	\$1.2486
Factor of Adjustment (FA)	1.00259
	<hr/>
Total Average Incremental COG	\$1.2518
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$1.2518</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0371

Dated: April 28, 2008

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Statement Type: IGSC  
Statement No. 7  
page 7 of 7New York State Electric & Gas Corporation  
Gas Supply Area 3  
Lockport Rate Area  
Statement of Incremental Gas Supply Charge  
Effective: May 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on April 28, 2008, using supplier rates forecasted to be in effect on May 1, 2008  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1554
Load Factor Adjustment (LFA)	0.9880
Adjusted Firm Average Demand COG	\$0.1535
Firm Average Commodity COG	\$1.0157
Firm Average COG w/ LFA	\$1.1692
Incremental Gas Supply COG	\$1.2861
Factor of Adjustment (FA)	1.00259
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Total Average Incremental COG	\$1.2895
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$1.2894</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0371

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