

**PSC NO. 87 Gas**  
**NEW YORK STATE ELECTRIC & GAS CORPORATION**  
 Initial Effective Date: February 1, 2008

Statement Type: IGSC  
 Statement No. 4  
 page 1 of 7

New York State Electric & Gas Corporation  
 Gas Supply Area 1  
 Combined Rate Area  
 Statement of Incremental Gas Supply Charge  
 Effective: February 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on January 29, 2008, using supplier rates forecasted to be in effect on February 1, 2008  
 (per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1109
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1097
Firm Average Commodity COG	\$0.8055
Firm Average COG w/ LFA	\$0.9152
Incremental Gas Supply COG	\$1.1440
Factor of Adjustment (FA)	1.00259
	<hr/>
Total Average Incremental COG	\$1.1470
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$1.1469</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0371

Dated: January 29, 2008

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC  
Statement No. 4  
page 2 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Elmira Rate Area  
Statement of Incremental Gas Supply Charge  
Effective: February 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on January 29, 2008, using supplier rates forecasted to be in effect on February 1, 2008  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1109
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	0.1097
Firm Average Commodity COG	0.8055
Firm Average COG w/ LFA	0.9152
Incremental Gas Supply COG	\$1.1440
Factor of Adjustment (FA)	1.00259
	<hr/>
Total Average Incremental COG	\$1.1470
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$1.1469</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0371

Dated: January 29, 2008

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Statement Type: IGSC  
Statement No. 4  
page 3 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Goshen Rate Area  
Statement of Incremental Gas Supply Charge  
Effective: February 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on January 29, 2008, using supplier rates forecasted to be in effect on February 1, 2008  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1109
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1097
Firm Average Commodity COG	\$0.8055
Firm Average COG w/ LFA	\$0.9152
Incremental Gas Supply COG	\$1.1440
Factor of Adjustment (FA)	1.00259
	<hr/>
Total Average Incremental COG	\$1.1470
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$1.1469</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0371

Dated: January 29, 2008

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Statement Type: IGSC  
Statement No. 4  
page 4 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Champlain Rate Area  
Statement of Incremental Gas Supply Charge  
Effective: February 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on January 29, 2008, using supplier rates in effect on February 1, 2008  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1109
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1097
Firm Average Commodity COG	\$0.8055
Firm Average COG w/ LFA	\$0.9152
Incremental Gas Supply COG	\$1.1440
Factor of Adjustment (FA)	1.00259
	<hr/>
Total Average Incremental COG	\$1.1470
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$1.1469</u>
	<hr/>
<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0371

Dated: January 29, 2008

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Statement Type: IGSC  
Statement No. 4  
page 5 of 7New York State Electric & Gas Corporation  
Gas Supply Area 2  
Binghamton Rate Area  
Statement of Incremental Gas Supply Charge  
Effective: February 1, 2008

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on January 29, 2008, using supplier rates forecasted to be in effect on February 1, 2008  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0784	\$0.0784
Load Factor Adjustment (LFA)	0.9925	0.8623
Adjusted Firm Average Demand COG	\$0.0778	\$0.0676
Firm Average Commodity COG	\$0.7956	\$0.7956
Firm Average COG w/ LFA	\$0.8734	\$0.8632
Incremental Gas Supply COG	\$1.0918	\$1.0790
Factor of Adjustment (FA)	1.00259	1.00259
	<hr/>	<hr/>
Total Average Incremental COG	\$1.0946	\$0.8654
Supplier Refund Adjustment	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000
	<hr/>	<hr/>
Incremental GSC without MFC	<u>\$1.0945</u>	<u>\$0.8654</u>
	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0371	\$0.0371

Dated: January 29, 2008

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Statement Type: IGSC  
Statement No. 4  
page 6 of 7New York State Electric & Gas Corporation  
Gas Supply Area 2  
Owego Rate Area  
Statement of Incremental Gas Supply Charge  
Effective: February 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on January 29, 2008, using supplier rates forecasted to be in effect on February 1, 2008  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.0784
Load Factor Adjustment (LFA)	0.9925
Adjusted Firm Average Demand COG	\$0.0778
Firm Average Commodity COG	\$0.7956
Firm Average COG w/ LFA	\$0.8734
Incremental Gas Supply COG	\$1.0918
Factor of Adjustment (FA)	1.00259
	<hr/>
Total Average Incremental COG	\$1.0946
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$1.0945</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0371

Dated: January 29, 2008

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Statement Type: IGSC  
Statement No. 4  
page 7 of 7New York State Electric & Gas Corporation  
Gas Supply Area 3  
Lockport Rate Area  
Statement of Incremental Gas Supply Charge  
Effective: February 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on January 29, 2008, using supplier rates forecasted to be in effect on February 1, 2008  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1465
Load Factor Adjustment (LFA)	0.9880
Adjusted Firm Average Demand COG	\$0.1447
Firm Average Commodity COG	\$0.8099
Firm Average COG w/ LFA	\$0.9546
Incremental Gas Supply COG	\$1.1933
Factor of Adjustment (FA)	1.00259
	<hr/>
Total Average Incremental COG	\$1.1963
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$1.1963</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0371

Dated: January 29, 2008

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