

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: April 1, 2008

Statement Type: IGSC
 Statement No. 6
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Incremental Gas Supply Charge
 Effective: April 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on March 28, 2008, using supplier rates forecasted to be in effect on April 1, 2008
 (per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1134
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1122
Firm Average Commodity COG	\$1.0104
Firm Average COG w/ LFA	\$1.1226
Incremental Gas Supply COG	\$1.2349
Factor of Adjustment (FA)	1.00259
	<hr/>
Total Average Incremental COG	\$1.2381
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$1.2380</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0371

Dated: March 28, 2008

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 6
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Incremental Gas Supply Charge
Effective: April 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on March 28, 2008, using supplier rates forecasted to be in effect on April 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1134
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	0.1122
Firm Average Commodity COG	1.0104
Firm Average COG w/ LFA	1.1226
Incremental Gas Supply COG	\$1.2349
Factor of Adjustment (FA)	1.00259
	<hr/>
Total Average Incremental COG	\$1.2381
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$1.2380</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0371

Dated: March 28, 2008

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Statement Type: IGSC
Statement No. 6
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Incremental Gas Supply Charge
Effective: April 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on March 28, 2008, using supplier rates forecasted to be in effect on April 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1134
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1122
Firm Average Commodity COG	\$1.0104
Firm Average COG w/ LFA	\$1.1226
Incremental Gas Supply COG	\$1.2349
Factor of Adjustment (FA)	1.00259
	<hr/>
Total Average Incremental COG	\$1.2381
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$1.2380</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0371

Dated: March 28, 2008

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 6
page 4 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Champlain Rate Area
Statement of Incremental Gas Supply Charge
Effective: April 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on March 28, 2008, using supplier rates in effect on April 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1134
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1122
Firm Average Commodity COG	\$1.0104
Firm Average COG w/ LFA	\$1.1226
Incremental Gas Supply COG	\$1.2349
Factor of Adjustment (FA)	1.00259
	<hr/>
Total Average Incremental COG	\$1.2381
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$1.2380</u>
	<hr/>
<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0371

Dated: March 28, 2008

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Statement Type: IGSC
Statement No. 6
page 5 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton Rate Area
Statement of Incremental Gas Supply Charge
Effective: April 1, 2008

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on March 28, 2008, using supplier rates forecasted to be in effect on April 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0808	\$0.0808
Load Factor Adjustment (LFA)	0.9925	0.8623
Adjusted Firm Average Demand COG	\$0.0801	\$0.0696
Firm Average Commodity COG	\$0.9836	\$0.9836
Firm Average COG w/ LFA	\$1.0637	\$1.0532
Incremental Gas Supply COG	\$1.1701	\$1.1585
Factor of Adjustment (FA)	1.00259	1.00259
	<hr/>	<hr/>
Total Average Incremental COG	\$1.1731	\$1.0559
Supplier Refund Adjustment	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000
	<hr/>	<hr/>
Incremental GSC without MFC	<u>\$1.1731</u>	<u>\$1.0559</u>
	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0371	\$0.0371

Dated: March 28, 2008

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Statement Type: IGSC
Statement No. 6
page 6 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Owego Rate Area
Statement of Incremental Gas Supply Charge
Effective: April 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on March 28, 2008, using supplier rates forecasted to be in effect on April 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.0808
Load Factor Adjustment (LFA)	0.9925
Adjusted Firm Average Demand COG	\$0.0801
Firm Average Commodity COG	\$0.9836
Firm Average COG w/ LFA	\$1.0637
Incremental Gas Supply COG	\$1.1701
Factor of Adjustment (FA)	1.00259
	<hr/>
Total Average Incremental COG	\$1.1731
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$1.1731</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0371

Dated: March 28, 2008

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Statement Type: IGSC
Statement No. 6
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Incremental Gas Supply Charge
Effective: April 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on March 28, 2008, using supplier rates forecasted to be in effect on April 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1540
Load Factor Adjustment (LFA)	0.9880
Adjusted Firm Average Demand COG	\$0.1521
Firm Average Commodity COG	\$0.9503
Firm Average COG w/ LFA	\$1.1024
Incremental Gas Supply COG	\$1.2126
Factor of Adjustment (FA)	1.00259
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Total Average Incremental COG	\$1.2158
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$1.2157</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0371

Dated: March 28, 2008

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