

PSC NO: 12 GAS  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 10/31/07

STATEMENT TYPE: FTR  
STATEMENT NO: 107

STATEMENT OF FIRM GAS TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
RATE PER 100 CUBIC FEET

| <u>Transportation Demand Adjustment</u>   | <u>TDA \$/Ccf</u>       |
|---|-------------------------|
| Balancing Adjustment  | \$0.0000                |
| Propane Service   | \$0.0000                |
| R&D Surcharge   | \$0.0017                |
| Gas Supplier Refunds  | \$0.0000                |
| Interruptible Sales Credit/Surcharge  | (\$0.0002)              |
| Capacity Release Credit   | (\$0.0069)              |
| Transition Surcharge  | \$0.0000                |
| Capacity Assignment Adjustment  | \$0.0071                |
| Transportation Demand Adjustment  | \$0.0017                |
| Transportation Demand Adjustment - Third Party Capacity                                 | \$0.0086                |
| Cost of Peaking Service   | \$0.2001                |
| Cost of Peaking Service- Bimonthly  | \$0.2041                |
| <u>Service Classification No. 11 (\$/Ccf)</u>   |                         |
| Weighted Average Cost of Gas -110%  | \$1.1045                |
| Demand Determinants   | Effective April 1, 2007 |
| Peaking Service   | 20%                     |
| Storage Service   | 27%                     |
| Propane Service   | 5%                      |
|   | <u>WBS \$/Dth</u>       |
| Winter Bundled Sales (WBS) Service (\$/Dth) Effective November 1, 2007 - March 31, 2008 | \$10.17                 |

Issued by: Michael L. Mosher, Vice President, Regulatory Affairs