

**PSC NO. 87 Gas**  
**NEW YORK STATE ELECTRIC & GAS CORPORATION**  
 Initial Effective Date: November 1, 2007

Statement Type: GSC  
 Statement No. 62  
 page 1 of 7

New York State Electric & Gas Corporation  
 Gas Supply Area 1  
 Combined Rate Area  
 Statement of Gas Supply Charge  
 Effective: November 1, 2007

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on October 29, 2007, using supplier rates forecasted to be in effect on November 1, 2007  
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1079	\$0.1079	\$0.1079
Load Factor Adjustment (LFA)	1.0061	0.9844	0.4620
Adjusted Firm Average Demand COG	\$0.1085	\$0.1062	\$0.0498
Firm Average Commodity COG	\$0.8374	\$0.8374	\$0.8374
Firm Average COG w/ LFA	\$0.9459	\$0.9436	\$0.8872
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.9525	\$0.9502	\$0.8934
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0077)	(\$0.0077)	(\$0.0077)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.9448</u>	<u>\$0.9425</u>	<u>\$0.8857</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0371	\$0.0371	\$0.0371

Dated: October 29, 2007

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 62  
page 2 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Elmira Rate Area  
Statement of Gas Supply Charge  
Effective: November 1, 2007

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on October 29, 2007, using supplier rates forecasted to be in effect on November 1, 2007  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1079	\$0.1079	\$0.1079
Load Factor Adjustment (LFA)	1.0061	0.9844	0.4620
Adjusted Firm Average Demand COG	0.1085	0.1062	0.0498
Firm Average Commodity COG	0.8374	0.8374	0.8374
Firm Average COG w/ LFA	0.9459	0.9436	0.8872
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.9525	\$0.9502	\$0.8934
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0077)	(\$0.0077)	(\$0.0077)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.9448</u>	<u>\$0.9425</u>	<u>\$0.8857</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0371	\$0.0371	\$0.0371

Dated: October 29, 2007

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Statement Type: GSC  
Statement No. 62  
page 3 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Goshen Rate Area  
Statement of Gas Supply Charge  
Effective: November 1, 2007

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on October 29, 2007, using supplier rates forecasted to be in effect on November 1, 2007  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1079	\$0.1079	\$0.1079
Load Factor Adjustment (LFA)	1.0061	0.9844	0.4620
Adjusted Firm Average Demand COG	\$0.1085	\$0.1062	\$0.0498
Firm Average Commodity COG	\$0.8374	\$0.8374	\$0.8374
Firm Average COG w/ LFA	\$0.9459	\$0.9436	\$0.8872
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.9525	\$0.9502	\$0.8934
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0077)	(\$0.0077)	(\$0.0077)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.9448</u>	<u>\$0.9425</u>	<u>\$0.8857</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0371	\$0.0371	\$0.0371

Dated: October 29, 2007

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 62  
page 4 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Champlain Rate Area  
Statement of Gas Supply Charge  
Effective: November 1, 2007

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on October 29, 2007, using supplier rates in effect on November 1, 2007  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Firm Average Demand COG	\$0.1079	\$0.1079	\$0.1079	\$0.1079
Load Factor Adjustment (LFA)	1.0061	0.9844	0.4620	0.9844
Adjusted Firm Average Demand COG	\$0.1085	\$0.1062	\$0.0498	\$0.1062
Firm Average Commodity COG	\$0.8374	\$0.8374	\$0.8374	\$0.8374
Firm Average COG w/ LFA	\$0.9459	\$0.9436	\$0.8872	\$0.9436
Factor of Adjustment (FA)	1.0070	1.0070	1.0070	1.0070
	<hr/>	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.9525	\$0.9502	\$0.8934	\$0.9502
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0077)	(\$0.0077)	(\$0.0077)	(\$0.0077)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.9448</u>	<u>\$0.9425</u>	<u>\$0.8857</u>	<u>\$0.9425</u>
	<hr/>	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Merchant Function Charge	\$0.0371	\$0.0371	\$0.0371	\$0.0371

Dated: October 29, 2007

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Statement Type: GSC  
Statement No. 62  
page 5 of 7New York State Electric & Gas Corporation  
Gas Supply Area 2  
Binghamton Rate Area  
Statement of Gas Supply Charge  
Effective: November 1, 2007

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on October 29, 2007, using supplier rates forecasted to be in effect on November 1, 2007  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0766	\$0.0766	\$0.0766	\$0.0766
Load Factor Adjustment (LFA)	1.0043	0.9884	0.4615	0.8977
Adjusted Firm Average Demand COG	\$0.0769	\$0.0757	\$0.0353	\$0.0687
Firm Average Commodity COG	\$0.8368	\$0.8368	\$0.8368	\$0.8368
Firm Average COG w/ LFA	\$0.9137	\$0.9125	\$0.8721	\$0.9055
Factor of Adjustment (FA)	1.0070	1.0070	1.0070	1.0070
Total Average COG	\$0.9200	\$0.9188	\$0.8782	\$0.9118
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0120)	(\$0.0120)	(\$0.0120)	(\$0.0120)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.9080	\$0.9068	\$0.8662	\$0.8998
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0371	\$0.0371	\$0.0371	\$0.0371

Dated: October 29, 2007

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 62  
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Gas Supply Area 2  
Owego Rate Area  
Statement of Gas Supply Charge  
Effective: November 1, 2007

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on October 29, 2007, using supplier rates forecasted to be in effect on November 1, 2007  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.0766	\$0.0766	\$0.0766
Load Factor Adjustment (LFA)	1.0043	0.9884	0.4615
Adjusted Firm Average Demand COG	\$0.0769	\$0.0757	\$0.0353
Firm Average Commodity COG	\$0.8368	\$0.8368	\$0.8368
Firm Average COG w/ LFA	\$0.9137	\$0.9125	\$0.8721
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.9200	\$0.9188	\$0.8782
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0120)	(\$0.0120)	(\$0.0120)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.9080</u>	<u>\$0.9068</u>	<u>\$0.8662</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0371	\$0.0371	\$0.0371

Dated: October 29, 2007

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Statement Type: GSC  
Statement No. 62  
page 7 of 7New York State Electric & Gas Corporation  
Gas Supply Area 3  
Lockport Rate Area  
Statement of Gas Supply Charge  
Effective: November 1, 2007

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on October 29, 2007, using supplier rates forecasted to be in effect on November 1, 2007  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1619	\$0.1619	\$0.1619
Load Factor Adjustment (LFA)	1.0011	0.9955	1.0000
Adjusted Firm Average Demand COG	\$0.1620	\$0.1611	\$0.1619
Firm Average Commodity COG	\$0.8357	\$0.8357	\$0.8357
Firm Average COG w/ LFA	\$0.9977	\$0.9968	\$0.9976
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
	<hr/>	<hr/>	<hr/>
Total Average COG	\$1.0046	\$1.0037	\$1.0045
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0504	\$0.0504	\$0.0504
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$1.0550</u>	<u>\$1.0541</u>	<u>\$1.0549</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0371	\$0.0371	\$0.0371

Dated: October 29, 2007

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