

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: July 1, 2007

Statement Type: GSC
 Statement No. 58
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Gas Supply Charge
 Effective: July 1, 2007

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on June 28, 2007, using supplier rates forecasted to be in effect on July 1, 2007
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1059	\$0.1059	\$0.1059
Load Factor Adjustment (LFA)	1.0061	0.9844	0.4620
Adjusted Firm Average Demand COG	\$0.1065	\$0.1042	\$0.0489
Firm Average Commodity COG	\$0.8073	\$0.8073	\$0.8073
Firm Average COG w/ LFA	\$0.9138	\$0.9115	\$0.8562
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$0.9201	\$0.9178	\$0.8621
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0077)	(\$0.0077)	(\$0.0077)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.9124	\$0.9101	\$0.8544

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0371	\$0.0371	\$0.0371

Dated: June 28, 2007

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 58
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Gas Supply Charge
Effective: July 1, 2007

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on June 28, 2007, using supplier rates forecasted to be in effect on July 1, 2007
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1059	\$0.1059	\$0.1059
Load Factor Adjustment (LFA)	1.0061	0.9844	0.4620
Adjusted Firm Average Demand COG	0.1065	0.1042	0.0489
Firm Average Commodity COG	0.8073	0.8073	0.8073
Firm Average COG w/ LFA	0.9138	0.9115	0.8562
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.9201	\$0.9178	\$0.8621
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0077)	(\$0.0077)	(\$0.0077)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.9124</u>	<u>\$0.9101</u>	<u>\$0.8544</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0371	\$0.0371	\$0.0371

Dated: June 28, 2007

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 58
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Gas Supply Charge
Effective: July 1, 2007

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on June 28, 2007, using supplier rates forecasted to be in effect on July 1, 2007
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1059	\$0.1059	\$0.1059
Load Factor Adjustment (LFA)	1.0061	0.9844	0.4620
Adjusted Firm Average Demand COG	\$0.1065	\$0.1042	\$0.0489
Firm Average Commodity COG	\$0.8073	\$0.8073	\$0.8073
Firm Average COG w/ LFA	\$0.9138	\$0.9115	\$0.8562
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$0.9201	\$0.9178	\$0.8621
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0077)	(\$0.0077)	(\$0.0077)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.9124	\$0.9101	\$0.8544

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0371	\$0.0371	\$0.0371

Dated: June 28, 2007

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 58
page 4 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Champlain Rate Area
Statement of Gas Supply Charge
Effective: July 1, 2007

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on June 28, 2007, using supplier rates in effect on July 1, 2007
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Firm Average Demand COG	\$0.1059	\$0.1059	\$0.1059	\$0.1059
Load Factor Adjustment (LFA)	1.0061	0.9844	0.4620	0.9844
Adjusted Firm Average Demand COG	\$0.1065	\$0.1042	\$0.0489	\$0.1042
Firm Average Commodity COG	\$0.8073	\$0.8073	\$0.8073	\$0.8073
Firm Average COG w/ LFA	\$0.9138	\$0.9115	\$0.8562	\$0.9115
Factor of Adjustment (FA)	1.0070	1.0070	1.0070	1.0070
Total Average COG	\$0.9201	\$0.9178	\$0.8621	\$0.9178
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0077)	(\$0.0077)	(\$0.0077)	(\$0.0077)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.9124	\$0.9101	\$0.8544	\$0.9101
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Merchant Function Charge	\$0.0371	\$0.0371	\$0.0371	\$0.0371

Dated: June 28, 2007

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Statement Type: GSC
Statement No. 58
page 5 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton Rate Area
Statement of Gas Supply Charge
Effective: July 1, 2007

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on June 28, 2007, using supplier rates forecasted to be in effect on July 1, 2007
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0783	\$0.0783	\$0.0783	\$0.0783
Load Factor Adjustment (LFA)	1.0043	0.9884	0.4615	0.8977
Adjusted Firm Average Demand COG	\$0.0786	\$0.0773	\$0.0361	\$0.0702
Firm Average Commodity COG	\$0.7819	\$0.7819	\$0.7819	\$0.7819
Firm Average COG w/ LFA	\$0.8605	\$0.8592	\$0.8180	\$0.8521
Factor of Adjustment (FA)	1.0070	1.0070	1.0070	1.0070
Total Average COG	\$0.8665	\$0.8652	\$0.8237	\$0.8580
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0120)	(\$0.0120)	(\$0.0120)	(\$0.0120)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.8545	\$0.8532	\$0.8117	\$0.8460

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0371	\$0.0371	\$0.0371	\$0.0371

Dated: June 28, 2007

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 58
page 6 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Owego Rate Area
Statement of Gas Supply Charge
Effective: July 1, 2007

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on June 28, 2007, using supplier rates forecasted to be in effect on July 1, 2007
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.0783	\$0.0783	\$0.0783
Load Factor Adjustment (LFA)	1.0043	0.9884	0.4615
Adjusted Firm Average Demand COG	\$0.0786	\$0.0773	\$0.0361
Firm Average Commodity COG	\$0.7819	\$0.7819	\$0.7819
Firm Average COG w/ LFA	\$0.8605	\$0.8592	\$0.8180
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.8665	\$0.8652	\$0.8237
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0120)	(\$0.0120)	(\$0.0120)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.8545</u>	<u>\$0.8532</u>	<u>\$0.8117</u>

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0371	\$0.0371	\$0.0371

Dated: June 28, 2007

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 58
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Gas Supply Charge
Effective: July 1, 2007

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on June 28, 2007, using supplier rates forecasted to be in effect on July 1, 2007
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1705	\$0.1705	\$0.1705
Load Factor Adjustment (LFA)	1.0011	0.9955	1.0000
Adjusted Firm Average Demand COG	\$0.1706	\$0.1697	\$0.1705
Firm Average Commodity COG	\$0.8169	\$0.8169	\$0.8169
Firm Average COG w/ LFA	\$0.9875	\$0.9866	\$0.9874
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$0.9944	\$0.9935	\$0.9943
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0504	\$0.0504	\$0.0504
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$1.0448	\$1.0439	\$1.0447

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0371	\$0.0371	\$0.0371

Dated: June 28, 2007

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