

PSC NO. 4 - GAS
Corning Natural Gas Corporation
Effective December 1, 2007

Statement Type: GAC
Statement No. 53

<u>Commodity Costs</u>	<u>Per MCF</u>	
<u>Dominion System</u>	<u>Volumes</u>	<u>Costs</u>
First of the Month Base Load	65,350	\$535,868.92
Fixed Hedges		
#1	17,594	\$149,902.55
#2	15,332	\$125,707.76
Spot Purchases	-	\$-
Total Dominion	98,276	\$811,479.23
Columbia System	-	\$-
First of the Month Base Load	-	\$-
Fixed Hedges	-	\$-
#1	33,041	\$260,035.26
#2	-	\$-
Spot Purchases	-	\$-
Total Columbia	33,041	\$260,035.26
Local Production Gas	-	\$-
Storage		
Dominion Storage Withdrawals	75,226	\$598,190.58
Dominion Storage Injections	-	\$-
Columbia Storage Withdrawals	2,793	\$22,257.85
Columbia Storage Injections	-	\$-
Net Storage	78,019	\$620,448.42
Transportation Corning and Bath to Hammondsport	-	\$-
Total Commodity	209,337	\$1,691,962.91
<u>Demand Costs</u>		
Total Demand Costs		\$1,649,047.42
Normalized Annual Purchases (MCF)		1,308,126.00
Demand Cost Per MCF		\$1.2606
Total Commodity Cost Component per MCF		8.0825
Average Cost of Gas per MCF		\$9.3431
Factor of Adjustment		1.02200
Adjusted for Loss and Unaccounted Per Tariff		\$9.5487
Rate per CCF		\$95.4867
Annual Surcharge or (Refund)		(7.5250)
Transition Surcharge		0.4000
Resulting Gas Cost in cents per ccf Commencing with billings of December 3, 2007 and thereafter until changed		\$88.3617