

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: January 1, 2009

Statement Type: IGSC
 Statement No. 15
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Incremental Gas Supply Charge
 Effective: January 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on December 29, 2008, using supplier rates forecasted to be in effect on January 1, 2009
 (per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1333
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1319
Firm Average Commodity COG	\$0.7836
Firm Average COG w/ LFA	\$0.9155
Incremental Gas Supply COG	\$1.1444
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$1.1456
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$1.1456</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0458

Dated: December 29, 2008

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 15
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Incremental Gas Supply Charge
Effective: January 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on December 29, 2008, using supplier rates forecasted to be in effect on January 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1333
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	0.1319
Firm Average Commodity COG	0.7836
Firm Average COG w/ LFA	0.9155
Incremental Gas Supply COG	\$1.1444
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$1.1456
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$1.1456</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0458

Dated: December 29, 2008

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 15
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Incremental Gas Supply Charge
Effective: January 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on December 29, 2008, using supplier rates forecasted to be in effect on January 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1333
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1319
Firm Average Commodity COG	\$0.7836
Firm Average COG w/ LFA	\$0.9155
Incremental Gas Supply COG	\$1.1444
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$1.1456
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$1.1456</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0458

Dated: December 29, 2008

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 15
page 4 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Champlain Rate Area
Statement of Incremental Gas Supply Charge
Effective: January 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on December 29, 2008, using supplier rates in effect on January 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1333
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1319
Firm Average Commodity COG	\$0.7836
Firm Average COG w/ LFA	\$0.9155
Incremental Gas Supply COG	\$1.1444
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$1.1456
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$1.1456</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0458

Dated: December 29, 2008

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 15
page 5 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton Rate Area
Statement of Incremental Gas Supply Charge
Effective: January 1, 2009

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on December 29, 2008, using supplier rates forecasted to be in effect on January 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0845	\$0.0845
Load Factor Adjustment (LFA)	0.9925	0.8623
Adjusted Firm Average Demand COG	\$0.0838	\$0.0728
Firm Average Commodity COG	\$0.8980	\$0.8980
Firm Average COG w/ LFA	\$0.9818	\$0.9708
Incremental Gas Supply COG	\$1.2273	\$1.2135
Factor of Adjustment (FA)	1.00110	1.00110
	<hr/>	<hr/>
Total Average Incremental COG	\$1.2286	\$0.9718
Supplier Refund Adjustment	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000
	<hr/>	<hr/>
Incremental GSC without MFC	<u>\$1.2285</u>	<u>\$0.9718</u>
	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0458	\$0.0458

Dated: December 29, 2008

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Statement Type: IGSC
Statement No. 15
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Gas Supply Area 2
Owego Rate Area
Statement of Incremental Gas Supply Charge
Effective: January 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on December 29, 2008, using supplier rates forecasted to be in effect on January 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.0845
Load Factor Adjustment (LFA)	0.9925
Adjusted Firm Average Demand COG	\$0.0838
Firm Average Commodity COG	\$0.8980
Firm Average COG w/ LFA	\$0.9818
Incremental Gas Supply COG	\$1.2273
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$1.2286
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$1.2285</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0458

Dated: December 29, 2008

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 15
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Incremental Gas Supply Charge
Effective: January 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on December 29, 2008, using supplier rates forecasted to be in effect on January 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1548
Load Factor Adjustment (LFA)	0.9880
Adjusted Firm Average Demand COG	\$0.1529
Firm Average Commodity COG	\$0.8236
Firm Average COG w/ LFA	\$0.9765
Incremental Gas Supply COG	\$1.2206
Factor of Adjustment (FA)	1.00110
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Total Average Incremental COG	\$1.2220
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$1.2219</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0458

Dated: December 29, 2008

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