

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: January 1, 2009

Statement Type: GSC
 Statement No. 76
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Gas Supply Charge
 Effective: January 1, 2009

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on December 29, 2008, using supplier rates forecasted to be in effect on January 1, 2009
 (per Therm)

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG | \$0.1333 | \$0.1333 | \$0.1333 |
| Load Factor Adjustment (LFA) | 1.0047 | 0.9898 | 0.4926 |
| Adjusted Firm Average Demand COG | \$0.1339 | \$0.1319 | \$0.0656 |
| Firm Average Commodity COG | \$0.7836 | \$0.7836 | \$0.7836 |
| Firm Average COG w/ LFA | \$0.9175 | \$0.9155 | \$0.8492 |
| Factor of Adjustment (FA) | 1.00110 | 1.00110 | 1.00110 |
| Total Average COG | \$0.9185 | \$0.9165 | \$0.8501 |
| Supplier Refund Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| Interim Reconciliation Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| Annual Reconciliation Adjustment | (\$0.0361) | (\$0.0361) | (\$0.0361) |
| Other Adjustments | \$0.0000 | \$0.0000 | \$0.0000 |
| GSC without Merchant Function Charge | \$0.8824 | \$0.8804 | \$0.8140 |

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------|-----------------|-----------------|-----------------|
| Merchant Function Charge | \$0.0458 | \$0.0458 | \$0.0458 |

Dated: December 29, 2008

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 76
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Gas Supply Charge
Effective: January 1, 2009

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on December 29, 2008, using supplier rates forecasted to be in effect on January 1, 2009
(per Therm)

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG | \$0.1333 | \$0.1333 | \$0.1333 |
| Load Factor Adjustment (LFA) | 1.0047 | 0.9898 | 0.4926 |
| Adjusted Firm Average Demand COG | 0.1339 | 0.1319 | 0.0656 |
| Firm Average Commodity COG | 0.7836 | 0.7836 | 0.7836 |
| Firm Average COG w/ LFA | 0.9175 | 0.9155 | 0.8492 |
| Factor of Adjustment (FA) | 1.00110 | 1.00110 | 1.00110 |
| Total Average COG | \$0.9185 | \$0.9165 | \$0.8501 |
| Supplier Refund Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| Interim Reconciliation Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| Annual Reconciliation Adjustment | (\$0.0361) | (\$0.0361) | (\$0.0361) |
| Other Adjustments | \$0.0000 | \$0.0000 | \$0.0000 |
| GSC without Merchant Function Charge | \$0.8824 | \$0.8804 | \$0.8140 |
| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
| Merchant Function Charge | \$0.0458 | \$0.0458 | \$0.0458 |

Dated: December 29, 2008

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 76
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Gas Supply Charge
Effective: January 1, 2009

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on December 29, 2008, using supplier rates forecasted to be in effect on January 1, 2009
(per Therm)

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG | \$0.1333 | \$0.1333 | \$0.1333 |
| Load Factor Adjustment (LFA) | 1.0047 | 0.9898 | 0.4926 |
| Adjusted Firm Average Demand COG | \$0.1339 | \$0.1319 | \$0.0656 |
| Firm Average Commodity COG | \$0.7836 | \$0.7836 | \$0.7836 |
| Firm Average COG w/ LFA | \$0.9175 | \$0.9155 | \$0.8492 |
| Factor of Adjustment (FA) | 1.00110 | 1.00110 | 1.00110 |
| Total Average COG | \$0.9185 | \$0.9165 | \$0.8501 |
| Supplier Refund Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| Interim Reconciliation Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| Annual Reconciliation Adjustment | (\$0.0361) | (\$0.0361) | (\$0.0361) |
| Other Adjustments | \$0.0000 | \$0.0000 | \$0.0000 |
| GSC without Merchant Function Charge | \$0.8824 | \$0.8804 | \$0.8140 |

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------|-----------------|-----------------|-----------------|
| Merchant Function Charge | \$0.0458 | \$0.0458 | \$0.0458 |

Dated: December 29, 2008

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 76
page 4 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Champlain Rate Area
Statement of Gas Supply Charge
Effective: January 1, 2009

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on December 29, 2008, using supplier rates in effect on January 1, 2009
(per Therm)

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> | <u>SC No. 8</u> |
|--------------------------------------|-----------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG | \$0.1333 | \$0.1333 | \$0.1333 | \$0.1333 |
| Load Factor Adjustment (LFA) | 1.0047 | 0.9898 | 0.4926 | 0.9898 |
| Adjusted Firm Average Demand COG | \$0.1339 | \$0.1319 | \$0.0656 | \$0.1319 |
| Firm Average Commodity COG | \$0.7836 | \$0.7836 | \$0.7836 | \$0.7836 |
| Firm Average COG w/ LFA | \$0.9175 | \$0.9155 | \$0.8492 | \$0.9155 |
| Factor of Adjustment (FA) | 1.00110 | 1.00110 | 1.00110 | 1.00110 |
| Total Average COG | \$0.9185 | \$0.9165 | \$0.8501 | \$0.9165 |
| Supplier Refund Adjustment | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Interim Reconciliation Adjustment | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Annual Reconciliation Adjustment | (\$0.0361) | (\$0.0361) | (\$0.0361) | (\$0.0361) |
| Other Adjustments | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| GSC without Merchant Function Charge | \$0.8824 | \$0.8804 | \$0.8140 | \$0.8804 |
| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> | <u>SC No. 8</u> |
| Merchant Function Charge | \$0.0458 | \$0.0458 | \$0.0458 | \$0.0458 |

Dated: December 29, 2008

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 76
page 5 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton Rate Area
Statement of Gas Supply Charge
Effective: January 1, 2009

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on December 29, 2008, using supplier rates forecasted to be in effect on January 1, 2009
(per Therm)

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> | <u>SC No. 9</u> |
|--------------------------------------|-----------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG | \$0.0845 | \$0.0845 | \$0.0845 | \$0.0845 |
| Load Factor Adjustment (LFA) | 1.0039 | 0.9925 | 0.5033 | 0.8623 |
| Adjusted Firm Average Demand COG | \$0.0848 | \$0.0838 | \$0.0425 | \$0.0728 |
| Firm Average Commodity COG | \$0.8980 | \$0.8980 | \$0.8980 | \$0.8980 |
| Firm Average COG w/ LFA | \$0.9828 | \$0.9818 | \$0.9405 | \$0.9708 |
| Factor of Adjustment (FA) | 1.00110 | 1.00110 | 1.00110 | 1.00110 |
| Total Average COG | \$0.9838 | \$0.9828 | \$0.9415 | \$0.9718 |
| Supplier Refund Adjustment | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Interim Reconciliation Adjustment | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Annual Reconciliation Adjustment | \$0.0096 | \$0.0096 | \$0.0096 | \$0.0096 |
| Other Adjustments | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| GSC without Merchant Function Charge | \$0.9934 | \$0.9924 | \$0.9511 | \$0.9814 |

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> | <u>SC No. 9</u> |
|--------------------------|-----------------|-----------------|-----------------|-----------------|
| Merchant Function Charge | \$0.0458 | \$0.0458 | \$0.0458 | \$0.0458 |

Dated: December 29, 2008

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 76
page 6 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Owego Rate Area
Statement of Gas Supply Charge
Effective: January 1, 2009

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on December 29, 2008, using supplier rates forecasted to be in effect on January 1, 2009
(per Therm)

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG | \$0.0845 | \$0.0845 | \$0.0845 |
| Load Factor Adjustment (LFA) | 1.0039 | 0.9925 | 0.5033 |
| Adjusted Firm Average Demand COG | \$0.0848 | \$0.0838 | \$0.0425 |
| Firm Average Commodity COG | \$0.8980 | \$0.8980 | \$0.8980 |
| Firm Average COG w/ LFA | \$0.9828 | \$0.9818 | \$0.9405 |
| Factor of Adjustment (FA) | 1.00110 | 1.00110 | 1.00110 |
| | <hr/> | <hr/> | <hr/> |
| Total Average COG | \$0.9838 | \$0.9828 | \$0.9415 |
| Supplier Refund Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| Interim Reconciliation Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| Annual Reconciliation Adjustment | \$0.0096 | \$0.0096 | \$0.0096 |
| Other Adjustments | \$0.0000 | \$0.0000 | \$0.0000 |
| | <hr/> | <hr/> | <hr/> |
| GSC without Merchant Function Charge | <u>\$0.9934</u> | <u>\$0.9924</u> | <u>\$0.9511</u> |

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------|-----------------|-----------------|-----------------|
| Merchant Function Charge | \$0.0458 | \$0.0458 | \$0.0458 |

Dated: December 29, 2008

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 76
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Gas Supply Charge
Effective: January 1, 2009

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on December 29, 2008, using supplier rates forecasted to be in effect on January 1, 2009
(per Therm)

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG | \$0.1548 | \$0.1548 | \$0.1548 |
| Load Factor Adjustment (LFA) | 1.0031 | 0.9880 | 1.0000 |
| Adjusted Firm Average Demand COG | \$0.1552 | \$0.1529 | \$0.1548 |
| Firm Average Commodity COG | \$0.8236 | \$0.8236 | \$0.8236 |
| Firm Average COG w/ LFA | \$0.9788 | \$0.9765 | \$0.9784 |
| Factor of Adjustment (FA) | 1.00110 | 1.00110 | 1.00110 |
| | <hr/> | <hr/> | <hr/> |
| Total Average COG | \$0.9798 | \$0.9775 | \$0.9794 |
| Supplier Refund Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| Interim Reconciliation Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| Annual Reconciliation Adjustment | (\$0.0571) | (\$0.0571) | (\$0.0571) |
| Other Adjustments | \$0.0000 | \$0.0000 | \$0.0000 |
| | <hr/> | <hr/> | <hr/> |
| GSC without Merchant Function Charge | <u>\$0.9227</u> | <u>\$0.9204</u> | <u>\$0.9223</u> |

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------|-----------------|-----------------|-----------------|
| Merchant Function Charge | \$0.0458 | \$0.0458 | \$0.0458 |

Dated: December 29, 2008

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York