

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: February 1, 2009

Statement Type: GSC
 Statement No. 77
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Gas Supply Charge
 Effective: February 1, 2009

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on January 29, 2009, using supplier rates forecasted to be in effect on February 1, 2009
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1304	\$0.1304	\$0.1304
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	\$0.1310	\$0.1290	\$0.0642
Firm Average Commodity COG	\$0.9031	\$0.9031	\$0.9031
Firm Average COG w/ LFA	\$1.0341	\$1.0321	\$0.9673
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
	<hr/>	<hr/>	<hr/>
Total Average COG	\$1.0352	\$1.0332	\$0.9683
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0361)	(\$0.0361)	(\$0.0361)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.9991</u>	<u>\$0.9971</u>	<u>\$0.9322</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0458	\$0.0458	\$0.0458

Dated: January 29, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 77
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Gas Supply Charge
Effective: February 1, 2009

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on January 29, 2009, using supplier rates forecasted to be in effect on February 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1304	\$0.1304	\$0.1304
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	0.1310	0.1290	0.0642
Firm Average Commodity COG	0.9031	0.9031	0.9031
Firm Average COG w/ LFA	1.0341	1.0321	0.9673
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
	<hr/>	<hr/>	<hr/>
Total Average COG	\$1.0352	\$1.0332	\$0.9683
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0361)	(\$0.0361)	(\$0.0361)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	\$0.9991	\$0.9971	\$0.9322
	<hr/> <hr/>	<hr/> <hr/>	<hr/> <hr/>
 <u>Description</u>	 <u>SC No. 1</u>	 <u>SC No. 2</u>	 <u>SC No. 5</u>
Merchant Function Charge	\$0.0458	\$0.0458	\$0.0458

Dated: January 29, 2009

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Statement Type: GSC
Statement No. 77
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Gas Supply Charge
Effective: February 1, 2009

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on January 29, 2009, using supplier rates forecasted to be in effect on February 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1304	\$0.1304	\$0.1304
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	\$0.1310	\$0.1290	\$0.0642
Firm Average Commodity COG	\$0.9031	\$0.9031	\$0.9031
Firm Average COG w/ LFA	\$1.0341	\$1.0321	\$0.9673
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
	<hr/>	<hr/>	<hr/>
Total Average COG	\$1.0352	\$1.0332	\$0.9683
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0361)	(\$0.0361)	(\$0.0361)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	\$0.9991	\$0.9971	\$0.9322
	<hr/> <hr/>	<hr/> <hr/>	<hr/> <hr/>
 <u>Description</u>	 <u>SC No. 1</u>	 <u>SC No. 2</u>	 <u>SC No. 5</u>
Merchant Function Charge	\$0.0458	\$0.0458	\$0.0458

Dated: January 29, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 77
page 4 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Champlain Rate Area
Statement of Gas Supply Charge
Effective: February 1, 2009

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on January 29, 2009, using supplier rates in effect on February 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Firm Average Demand COG	\$0.1304	\$0.1304	\$0.1304	\$0.1304
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926	0.9898
Adjusted Firm Average Demand COG	\$0.1310	\$0.1290	\$0.0642	\$0.1290
Firm Average Commodity COG	\$0.9031	\$0.9031	\$0.9031	\$0.9031
Firm Average COG w/ LFA	\$1.0341	\$1.0321	\$0.9673	\$1.0321
Factor of Adjustment (FA)	1.00110	1.00110	1.00110	1.00110
	<hr/>	<hr/>	<hr/>	<hr/>
Total Average COG	\$1.0352	\$1.0332	\$0.9683	\$1.0332
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0361)	(\$0.0361)	(\$0.0361)	(\$0.0361)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.9991</u>	<u>\$0.9971</u>	<u>\$0.9322</u>	<u>\$0.9971</u>
	<hr/>	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Merchant Function Charge	\$0.0458	\$0.0458	\$0.0458	\$0.0458

Dated: January 29, 2009

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Statement Type: GSC
Statement No. 77
page 5 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton Rate Area
Statement of Gas Supply Charge
Effective: February 1, 2009

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on January 29, 2009, using supplier rates forecasted to be in effect on February 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0846	\$0.0846	\$0.0846	\$0.0846
Load Factor Adjustment (LFA)	1.0039	0.9925	0.5033	0.8623
Adjusted Firm Average Demand COG	\$0.0849	\$0.0839	\$0.0425	\$0.0729
Firm Average Commodity COG	\$0.9589	\$0.9589	\$0.9589	\$0.9589
Firm Average COG w/ LFA	\$1.0438	\$1.0428	\$1.0014	\$1.0318
Factor of Adjustment (FA)	1.00110	1.00110	1.00110	1.00110
	<hr/>	<hr/>	<hr/>	<hr/>
Total Average COG	\$1.0449	\$1.0439	\$1.0025	\$1.0329
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0096	\$0.0096	\$0.0096	\$0.0096
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$1.0545</u>	<u>\$1.0535</u>	<u>\$1.0121</u>	<u>\$1.0425</u>
	<hr/>	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0458	\$0.0458	\$0.0458	\$0.0458

Dated: January 29, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 77
page 6 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Owego Rate Area
Statement of Gas Supply Charge
Effective: February 1, 2009

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on January 29, 2009, using supplier rates forecasted to be in effect on February 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.0846	\$0.0846	\$0.0846
Load Factor Adjustment (LFA)	1.0039	0.9925	0.5033
Adjusted Firm Average Demand COG	\$0.0849	\$0.0839	\$0.0425
Firm Average Commodity COG	\$0.9589	\$0.9589	\$0.9589
Firm Average COG w/ LFA	\$1.0438	\$1.0428	\$1.0014
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
	<hr/>	<hr/>	<hr/>
Total Average COG	\$1.0449	\$1.0439	\$1.0025
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0096	\$0.0096	\$0.0096
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$1.0545</u>	<u>\$1.0535</u>	<u>\$1.0121</u>

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0458	\$0.0458	\$0.0458

Dated: January 29, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 77
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Gas Supply Charge
Effective: February 1, 2009

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on January 29, 2009, using supplier rates forecasted to be in effect on February 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1424	\$0.1424	\$0.1424
Load Factor Adjustment (LFA)	1.0031	0.9880	1.0000
Adjusted Firm Average Demand COG	\$0.1428	\$0.1406	\$0.1424
Firm Average Commodity COG	\$0.9432	\$0.9432	\$0.9432
Firm Average COG w/ LFA	\$1.0860	\$1.0838	\$1.0856
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
	<hr/>	<hr/>	<hr/>
Total Average COG	\$1.0871	\$1.0849	\$1.0867
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0571)	(\$0.0571)	(\$0.0571)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	\$1.0300	\$1.0278	\$1.0296
	<hr/> <hr/>	<hr/> <hr/>	<hr/> <hr/>
 <u>Description</u>	 <u>SC No. 1</u>	 <u>SC No. 2</u>	 <u>SC No. 5</u>
Merchant Function Charge	\$0.0458	\$0.0458	\$0.0458

Dated: January 29, 2009

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