# PSC NO: 87 GAS <br> NEW YORK STATE ELECTRIC \& GAS CORPORATION EFFECTIVE DATE: 02/01/2009 

STATEMENT TYPE: NGV

## STATEMENT OF NATURAL GAS VEHICLE RATE

February 01, 2009

## Owego Area

The monthly rate, per therm, for sales used in the refueling of Natural Gas Vehicles shall be as stated herein in accordance with Service Classification 4 of PSC No. 87.

|  | ----- Floor Rate ----- |  | Market Based |  | Applicable Natural <br> -- Gas Vehicle Rate -- |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | per <br> Therm | per Gal. Equiv. | per <br> Therm | per Gal. Equiv. | per Therm | per Gal. Equiv. |
| Category 1A | \$1.1410 | \$1.301 | \$1.6768 | \$1.912 | \$1.4256 | \$1.626 |
| Category 1B | \$1.1410 | \$1.301 | \$2.7307 | \$3.114 | \$2.0876 | \$2.380 |
| Category 1C | \$1.1410 | \$1.301 | \$1.9578 | \$2.232 | \$1.7760 | \$2.025 |
| Category 2A | \$1.1602 | \$1.323 | \$1.6768 | \$1.912 | \$1.4448 | \$1.647 |
| Category 2B | \$1.1602 | \$1.323 | \$2.7307 | \$3.114 | \$2.1068 | \$2.402 |
| Category 2C | \$1.1602 | \$1.323 | \$1.9578 | \$2.232 | \$1.7952 | \$2.047 |
| WITH COMPRESSION: |  |  |  |  |  |  |
| Category 3A | \$0.8675 | \$0.989 | \$1.6768 | \$1.912 | \$1.3993 | \$1.596 |
| Category 3B | \$0.8675 | \$0.989 | \$2.7307 | \$3.114 | \$1.9445 | \$2.217 |
| Category 3C | \$0.8675 | \$0.989 | \$1.9578 | \$2.232 | \$1.9578 | \$2.232 |
| WITHOUT COMPRESSION: |  |  |  |  |  |  |
| Category 3A | \$0.8483 | \$0.967 | \$1.6768 | \$1.912 | \$1.3801 | \$1.574 |
| Category 3B | \$0.8483 | \$0.967 | \$2.7307 | \$3.114 | \$1.9253 | \$2.195 |
| Category 3C | \$0.8483 | \$0.967 | \$1.9578 | \$2.232 | \$1.9578 | \$2.232 |
| Category 4 | \$1.1602 | \$1.323 | \$1.6768 | \$1.912 | \$1.4448 | \$1.647 |

# STATEMENT OF NATURAL GAS VEHICLE RATE 

February 01, 2009

## Goshen

The monthly rate, per therm, for sales used in the refueling of Natural Gas Vehicles shall be as stated herein in accordance with Service Classification 4 of PSC No. 87.

|  | ----- Floor Rate ----- |  | Market Based |  | Applicable Natural <br> -- Gas Vehicle Rate -- |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | per | per Gal. | per | per Gal. | per | per Gal |
|  | Therm | Equiv. | Therm | Equiv. | Therm | Equiv. |
| Category 1A | \$1.1360 | \$1.295 | \$1.6896 | \$1.927 | \$1.4365 | \$1.638 |
| Category 1B | \$1.1360 | \$1.295 | \$2.7307 | \$3.114 | \$2.0876 | \$2.380 |
| Category 1C | \$1.1360 | \$1.295 | \$1.9978 | \$2.278 | \$1.8120 | \$2.066 |
| Category 2A | \$1.1552 | \$1.317 | \$1.6896 | \$1.927 | \$1.4557 | \$1.660 |
| Category 2B | \$1.1552 | \$1.317 | \$2.7307 | \$3.114 | \$2.1068 | \$2.402 |
| Category 2C | \$1.1552 | \$1.317 | \$1.9978 | \$2.278 | \$1.8312 | \$2.088 |
| WITH COMPRESSION: |  |  |  |  |  |  |
| Category 3A | \$0.8690 | \$0.991 | \$1.6896 | \$1.927 | \$1.3871 | \$1.582 |
| Category 3B | \$0.8690 | \$0.991 | \$2.7307 | \$3.114 | \$1.9445 | \$2.217 |
| Category 3C | \$0.8690 | \$0.991 | \$1.9978 | \$2.278 | \$1.9978 | \$2.278 |
| WITHOUT COMPRESSION: |  |  |  |  |  |  |
| Category 3A | \$0.8498 | \$0.969 | \$1.6896 | \$1.927 | \$1.3679 | \$1.560 |
| Category 3B | \$0.8498 | \$0.969 | \$2.7307 | \$3.114 | \$1.9253 | \$2.195 |
| Category 3C | \$0.8498 | \$0.969 | \$1.9978 | \$2.278 | \$1.9923 | \$2.272 |
| Category 4 | \$1.1552 | \$1.317 | \$1.6896 | \$1.927 | \$1.4557 | \$1.660 |

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# STATEMENT OF NATURAL GAS VEHICLE RATE 

February 01, 2009

## Lockport Area

The monthly rate, per therm, for sales used in the refueling of Natural Gas Vehicles shall be as stated herein in accordance with Service Classification 4 of PSC No. 87.

|  | ----- Floor Rate ----- |  | Market Based ----- Ceiling Rate ----- |  | Applicable Natural <br> -- Gas Vehicle Rate -- |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | per | per Gal. | per | per Gal. | per | per Gal. |
|  | Therm | Equiv. | Therm | Equiv. | Therm | Equiv. |
| Category 1A | \$1.1991 | \$1.367 | \$1.6987 | \$1.937 | \$1.4443 | \$1.647 |
| Category 1B | \$1.1991 | \$1.367 | \$1.6987 | \$1.937 | \$1.4443 | \$2.380 |
| Category 1C | \$1.1991 | \$1.367 | \$2.0296 | \$2.314 | \$1.8407 | \$2.099 |
| Category 2A | \$1.2183 | \$1.389 | \$1.6987 | \$1.937 | \$1.4635 | \$1.669 |
| Category 2B | \$1.2183 | \$1.389 | \$2.7307 | \$3.114 | \$2.1068 | \$2.402 |
| Category 2C | \$1.2183 | \$1.389 | \$2.0296 | \$2.314 | \$1.8599 | \$2.121 |
| WITH COMPRESSION: |  |  |  |  |  |  |
| Category 3A | \$0.8312 | \$0.948 | \$1.6987 | \$1.937 | \$1.2641 | \$1.441 |
| Category 3B | \$0.8312 | \$0.948 | \$2.7307 | \$3.114 | \$1.9445 | \$2.217 |
| Category 3C | \$0.8312 | \$0.948 | \$2.0296 | \$2.314 | \$1.9458 | \$2.219 |
| WITHOUT COMPRESSION: |  |  |  |  |  |  |
| Category 3A | \$0.8120 | \$0.926 | \$1.6987 | \$1.937 | \$1.2449 | \$1.420 |
| Category 3B | \$0.8120 | \$0.926 | \$2.7307 | \$3.114 | \$1.9253 | \$2.195 |
| Category 3C | \$0.8120 | \$0.926 | \$2.0296 | \$2.314 | \$1.9266 | \$2.197 |
| Category 4 | \$1.2183 | \$1.389 | \$1.6987 | \$1.937 | \$1.4635 | \$1.669 |

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# STATEMENT OF NATURAL GAS VEHICLE RATE 

February 01, 2009
Elmira Area
The monthly rate, per therm, for sales used in the refueling of Natural Gas Vehicles shall be as stated herein in accordance with Service Classification 4 of PSC No. 87.

|  |  |  |  |  | Market Based |  |
| :--- | :---: | :---: | :---: | :---: | :---: | :---: |

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# STATEMENT OF NATURAL GAS VEHICLE RATE 

February 01, 2009

## Combined Area

The monthly rate, per therm, for sales used in the refueling of Natural Gas Vehicles shall be as stated herein in accordance with Service Classification 4 of PSC No. 87.

|  | ----- Floor Rate ----- |  | Market Based ----- Ceiling Rate ----- |  | Applicable Natural <br> -- Gas Vehicle Rate -- |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | per | per Gal. | per | per Gal. | per | per Gal. |
|  | Therm | Equiv. | Therm | Equiv. | Therm | Equiv. |
| Category 1A | \$1.1247 | \$1.282 | \$1.5987 | \$1.823 | \$1.3593 | \$1.550 |
| Category 1B | \$1.1247 | \$1.282 | \$2.7307 | \$3.114 | \$2.0876 | \$2.380 |
| Category 1C | \$1.1247 | \$1.282 | \$2.0067 | \$2.288 | \$1.8200 | \$2.075 |
| Category 2A | \$1.1439 | \$1.304 | \$1.5987 | \$1.823 | \$1.3785 | \$1.572 |
| Category 2B | \$1.1439 | \$1.304 | \$2.7307 | \$3.114 | \$2.1068 | \$2.402 |
| Category 2C | \$1.1439 | \$1.304 | \$2.0067 | \$2.288 | \$1.8392 | \$2.097 |
| WITH COMPRESSION: |  |  |  |  |  |  |
| Category 3A | \$0.8578 | \$0.978 | \$1.5987 | \$1.823 | \$1.3611 | \$1.552 |
| Category 3B | \$0.8578 | \$0.978 | \$2.7307 | \$3.114 | \$2.1687 | \$2.473 |
| Category 3C | \$0.8578 | \$0.978 | \$2.0067 | \$2.288 | \$2.0067 | \$2.288 |
| WITHOUT COMPRESSION: |  |  |  |  |  |  |
| Category 3A | \$0.8386 | \$0.956 | \$1.5987 | \$1.823 | \$1.3419 | \$1.530 |
| Category 3B | \$0.8386 | \$0.956 | \$2.7307 | \$3.114 | \$2.1495 | \$2.451 |
| Category 3C | \$0.8386 | \$0.956 | \$2.0067 | \$2.288 | \$2.0067 | \$2.288 |
| Category 4 | \$1.1439 | \$1.304 | \$1.5987 | \$1.823 | \$1.3785 | \$1.572 |

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# STATEMENT OF NATURAL GAS VEHICLE RATE 

February 01, 2009

## Binghamton Area

The monthly rate, per therm, for sales used in the refueling of Natural Gas Vehicles shall be as stated herein in accordance with Service Classification 4 of PSC No. 87.

|  |  |  |  |  | Market Based |  |
| :--- | :---: | :---: | :---: | :---: | :---: | :---: |

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# STATEMENT OF NATURAL GAS VEHICLE RATE 

February 01, 2009

## Champlain Area

The monthly rate, per therm, for sales used in the refueling of Natural Gas Vehicles shall be as stated herein in accordance with Service Classification 4 of PSC No. 87.

|  | ----- Floor Rate ----- |  | Market Based ----- Ceiling Rate ----- |  | Applicable Natural <br> -- Gas Vehicle Rate -- |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | per | per Gal. | per | per Gal. | per | per Gal. |
|  | Therm | Equiv. | Therm | Equiv. | Therm | Equiv. |
| Category 1A | \$0.9925 | \$1.132 | \$1.6896 | \$1.927 | \$1.4365 | \$1.638 |
| Category 1B | \$0.9925 | \$1.132 | \$2.7307 | \$3.114 | \$2.0876 | \$2.380 |
| Category 1C | \$0.9925 | \$1.132 | \$1.9978 | \$2.278 | \$1.8120 | \$2.066 |
| Category 2A | \$1.0117 | \$1.154 | \$1.6896 | \$1.927 | \$1.4557 | \$1.660 |
| Category 2B | \$1.0117 | \$1.154 | \$2.7307 | \$3.114 | \$2.1068 | \$2.402 |
| Category 2C | \$1.0117 | \$1.154 | \$1.9978 | \$2.278 | \$1.8312 | \$2.088 |
| WITH COMPRESSION: |  |  |  |  |  |  |
| Category 3A | \$0.7265 | \$0.828 | \$1.6896 | \$1.927 | \$1.3260 | \$1.512 |
| Category 3B | \$0.7265 | \$0.828 | \$2.7307 | \$3.114 | \$1.9445 | \$2.217 |
| Category 3C | \$0.7265 | \$0.828 | \$1.9978 | \$2.278 | \$1.9594 | \$2.234 |
| WITHOUT COMPRESSION: |  |  |  |  |  |  |
| Category 3A | \$0.7073 | \$0.807 | \$1.6896 | \$1.927 | \$1.3068 | \$1.490 |
| Category 3B | \$0.7073 | \$0.807 | \$2.7307 | \$3.114 | \$1.9253 | \$2.195 |
| Category 3C | \$0.7073 | \$0.807 | \$1.9978 | \$2.278 | \$1.9402 | \$2.212 |
| Category 4 | \$1.0117 | \$1.154 | \$1.6896 | \$1.927 | \$1.4557 | \$1.660 |

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