

**PSC NO. 87 Gas**  
**NEW YORK STATE ELECTRIC & GAS CORPORATION**  
 Initial Effective Date: February 1, 2009

Statement Type: IGSC  
 Statement No. 16  
 page 1 of 7

New York State Electric & Gas Corporation  
 Gas Supply Area 1  
 Combined Rate Area  
 Statement of Incremental Gas Supply Charge  
 Effective: February 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on January 29, 2009, using supplier rates forecasted to be in effect on February 1, 2009  
 (per Therm)

| <u>Description</u>                | <u>SC No. 2</u> |
|-----------------------------------|-----------------|
| Firm Average Demand COG           | \$0.1304        |
| Load Factor Adjustment (LFA)      | 0.9898          |
| Adjusted Firm Average Demand COG  | \$0.1290        |
| Firm Average Commodity COG        | \$0.9031        |
| Firm Average COG w/ LFA           | \$1.0321        |
| Incremental Gas Supply COG        | \$1.2901        |
| Factor of Adjustment (FA)         | 1.00110         |
|                                   | <hr/>           |
| Total Average Incremental COG     | \$1.2915        |
| Supplier Refund Adjustment        | \$0.0000        |
| Interim Reconciliation Adjustment | \$0.0000        |
| Annual Reconciliation Adjustment  | \$0.0000        |
| Other Adjustments                 | \$0.0000        |
|                                   | <hr/>           |
| Incremental GSC without MFC       | <u>\$1.2915</u> |

| <u>Description</u>       | <u>SC No. 2</u> |
|--------------------------|-----------------|
| Merchant Function Charge | \$0.0458        |

Dated: January 29, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC  
Statement No. 16  
page 2 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Elmira Rate Area  
Statement of Incremental Gas Supply Charge  
Effective: February 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on January 29, 2009, using supplier rates forecasted to be in effect on February 1, 2009  
(per Therm)

| <u>Description</u>                | <u>SC No. 2</u> |
|-----------------------------------|-----------------|
| Firm Average Demand COG           | \$0.1304        |
| Load Factor Adjustment (LFA)      | 0.9898          |
| Adjusted Firm Average Demand COG  | 0.1290          |
| Firm Average Commodity COG        | 0.9031          |
| Firm Average COG w/ LFA           | 1.0321          |
| Incremental Gas Supply COG        | \$1.2901        |
| Factor of Adjustment (FA)         | 1.00110         |
|                                   | <hr/>           |
| Total Average Incremental COG     | \$1.2915        |
| Supplier Refund Adjustment        | \$0.0000        |
| Interim Reconciliation Adjustment | \$0.0000        |
| Annual Reconciliation Adjustment  | \$0.0000        |
| Other Adjustments                 | \$0.0000        |
|                                   | <hr/>           |
| Incremental GSC without MFC       | <u>\$1.2915</u> |

| <u>Description</u>       | <u>SC No. 2</u> |
|--------------------------|-----------------|
| Merchant Function Charge | \$0.0458        |

Dated: January 29, 2009

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: IGSC  
Statement No. 16  
page 3 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Goshen Rate Area  
Statement of Incremental Gas Supply Charge  
Effective: February 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on January 29, 2009, using supplier rates forecasted to be in effect on February 1, 2009  
(per Therm)

| <u>Description</u>                | <u>SC No. 2</u>        |
|-----------------------------------|------------------------|
| Firm Average Demand COG           | \$0.1304               |
| Load Factor Adjustment (LFA)      | 0.9898                 |
| Adjusted Firm Average Demand COG  | \$0.1290               |
| Firm Average Commodity COG        | \$0.9031               |
| Firm Average COG w/ LFA           | \$1.0321               |
| Incremental Gas Supply COG        | \$1.2901               |
| Factor of Adjustment (FA)         | 1.00110                |
|                                   | <hr/>                  |
| Total Average Incremental COG     | \$1.2915               |
| Supplier Refund Adjustment        | \$0.0000               |
| Interim Reconciliation Adjustment | \$0.0000               |
| Annual Reconciliation Adjustment  | \$0.0000               |
| Other Adjustments                 | \$0.0000               |
|                                   | <hr/>                  |
| Incremental GSC without MFC       | <u><u>\$1.2915</u></u> |

| <u>Description</u>       | <u>SC No. 2</u> |
|--------------------------|-----------------|
| Merchant Function Charge | \$0.0458        |

Dated: January 29, 2009

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: IGSC  
Statement No. 16  
page 4 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Champlain Rate Area  
Statement of Incremental Gas Supply Charge  
Effective: February 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on January 29, 2009, using supplier rates in effect on February 1, 2009  
(per Therm)

| <u>Description</u>                | <u>SC No. 2</u> |
|-----------------------------------|-----------------|
| Firm Average Demand COG           | \$0.1304        |
| Load Factor Adjustment (LFA)      | 0.9898          |
| Adjusted Firm Average Demand COG  | \$0.1290        |
| Firm Average Commodity COG        | \$0.9031        |
| Firm Average COG w/ LFA           | \$1.0321        |
| Incremental Gas Supply COG        | \$1.2901        |
| Factor of Adjustment (FA)         | 1.00110         |
|                                   | <hr/>           |
| Total Average Incremental COG     | \$1.2915        |
| Supplier Refund Adjustment        | \$0.0000        |
| Interim Reconciliation Adjustment | \$0.0000        |
| Annual Reconciliation Adjustment  | \$0.0000        |
| Other Adjustments                 | \$0.0000        |
|                                   | <hr/>           |
| Incremental GSC without MFC       | <u>\$1.2915</u> |

| <u>Description</u>       | <u>SC No. 2</u> |
|--------------------------|-----------------|
| Merchant Function Charge | \$0.0458        |

Dated: January 29, 2009

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: IGSC  
Statement No. 16  
page 5 of 7New York State Electric & Gas Corporation  
Gas Supply Area 2  
Binghamton Rate Area  
Statement of Incremental Gas Supply Charge  
Effective: February 1, 2009

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on January 29, 2009, using supplier rates forecasted to be in effect on February 1, 2009  
(per Therm)

| <u>Description</u>                | <u>SC No. 2</u> | <u>SC No. 9</u> |
|-----------------------------------|-----------------|-----------------|
| Firm Average Demand COG           | \$0.0846        | \$0.0846        |
| Load Factor Adjustment (LFA)      | 0.9925          | 0.8623          |
| Adjusted Firm Average Demand COG  | \$0.0839        | \$0.0729        |
| Firm Average Commodity COG        | \$0.9589        | \$0.9589        |
| Firm Average COG w/ LFA           | \$1.0428        | \$1.0318        |
| Incremental Gas Supply COG        | \$1.3035        | \$1.2898        |
| Factor of Adjustment (FA)         | 1.00110         | 1.00110         |
|                                   | <hr/>           | <hr/>           |
| Total Average Incremental COG     | \$1.3049        | \$1.0329        |
| Supplier Refund Adjustment        | \$0.0000        | \$0.0000        |
| Interim Reconciliation Adjustment | \$0.0000        | \$0.0000        |
| Annual Reconciliation Adjustment  | \$0.0000        | \$0.0000        |
| Other Adjustments                 | \$0.0000        | \$0.0000        |
|                                   | <hr/>           | <hr/>           |
| Incremental GSC without MFC       | <u>\$1.3049</u> | <u>\$1.0329</u> |
|                                   |                 |                 |
| <u>Description</u>                | <u>SC No. 2</u> | <u>SC No. 9</u> |
| Merchant Function Charge          | \$0.0458        | \$0.0458        |

Dated: January 29, 2009

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: IGSC  
Statement No. 16  
page 6 of 7New York State Electric & Gas Corporation  
Gas Supply Area 2  
Owego Rate Area  
Statement of Incremental Gas Supply Charge  
Effective: February 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on January 29, 2009, using supplier rates forecasted to be in effect on February 1, 2009  
(per Therm)

| <u>Description</u>                | <u>SC No. 2</u>        |
|-----------------------------------|------------------------|
| Firm Average Demand COG           | \$0.0846               |
| Load Factor Adjustment (LFA)      | 0.9925                 |
| Adjusted Firm Average Demand COG  | \$0.0839               |
| Firm Average Commodity COG        | \$0.9589               |
| Firm Average COG w/ LFA           | \$1.0428               |
| Incremental Gas Supply COG        | \$1.3035               |
| Factor of Adjustment (FA)         | 1.00110                |
|                                   | <hr/>                  |
| Total Average Incremental COG     | \$1.3049               |
| Supplier Refund Adjustment        | \$0.0000               |
| Interim Reconciliation Adjustment | \$0.0000               |
| Annual Reconciliation Adjustment  | \$0.0000               |
| Other Adjustments                 | \$0.0000               |
|                                   | <hr/>                  |
| Incremental GSC without MFC       | <u><u>\$1.3049</u></u> |

| <u>Description</u>       | <u>SC No. 2</u> |
|--------------------------|-----------------|
| Merchant Function Charge | \$0.0458        |

Dated: January 29, 2009

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: IGSC  
Statement No. 16  
page 7 of 7New York State Electric & Gas Corporation  
Gas Supply Area 3  
Lockport Rate Area  
Statement of Incremental Gas Supply Charge  
Effective: February 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on January 29, 2009, using supplier rates forecasted to be in effect on February 1, 2009  
(per Therm)

| <u>Description</u>                | <u>SC No. 2</u>        |
|-----------------------------------|------------------------|
| Firm Average Demand COG           | \$0.1424               |
| Load Factor Adjustment (LFA)      | 0.9880                 |
| Adjusted Firm Average Demand COG  | \$0.1406               |
| Firm Average Commodity COG        | \$0.9432               |
| Firm Average COG w/ LFA           | \$1.0838               |
| Incremental Gas Supply COG        | \$1.3548               |
| Factor of Adjustment (FA)         | 1.00110                |
|                                   | <hr/>                  |
| Total Average Incremental COG     | \$1.3562               |
| Supplier Refund Adjustment        | \$0.0000               |
| Interim Reconciliation Adjustment | \$0.0000               |
| Annual Reconciliation Adjustment  | \$0.0000               |
| Other Adjustments                 | \$0.0000               |
|                                   | <hr/>                  |
| Incremental GSC without MFC       | <u><u>\$1.3562</u></u> |

| <u>Description</u>       | <u>SC No. 2</u> |
|--------------------------|-----------------|
| Merchant Function Charge | \$0.0458        |

Dated: January 29, 2009

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