

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: December 1, 2008

Statement Type: GSC
 Statement No. 75
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Gas Supply Charge
 Effective: December 1, 2008

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on November 24, 2008, using supplier rates forecasted to be in effect on December 1, 2008
 (per Therm)

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG | \$0.1367 | \$0.1367 | \$0.1367 |
| Load Factor Adjustment (LFA) | 1.0047 | 0.9898 | 0.4926 |
| Adjusted Firm Average Demand COG | \$0.1373 | \$0.1353 | \$0.0673 |
| Firm Average Commodity COG | \$0.7745 | \$0.7745 | \$0.7745 |
| Firm Average COG w/ LFA | \$0.9118 | \$0.9098 | \$0.8418 |
| Factor of Adjustment (FA) | 1.00259 | 1.00259 | 1.00259 |
| Total Average COG | \$0.9141 | \$0.9121 | \$0.8439 |
| Supplier Refund Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| Interim Reconciliation Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| Annual Reconciliation Adjustment | (\$0.0088) | (\$0.0088) | (\$0.0088) |
| Other Adjustments | \$0.0000 | \$0.0000 | \$0.0000 |
| GSC without Merchant Function Charge | \$0.9053 | \$0.9033 | \$0.8351 |

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------|-----------------|-----------------|-----------------|
| Merchant Function Charge | \$0.0458 | \$0.0458 | \$0.0458 |

Dated: November 24, 2008

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 75
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Gas Supply Charge
Effective: December 1, 2008

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on November 24, 2008, using supplier rates forecasted to be in effect on December 1, 2008
(per Therm)

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG | \$0.1367 | \$0.1367 | \$0.1367 |
| Load Factor Adjustment (LFA) | 1.0047 | 0.9898 | 0.4926 |
| Adjusted Firm Average Demand COG | 0.1373 | 0.1353 | 0.0673 |
| Firm Average Commodity COG | 0.7745 | 0.7745 | 0.7745 |
| Firm Average COG w/ LFA | 0.9118 | 0.9098 | 0.8418 |
| Factor of Adjustment (FA) | 1.00259 | 1.00259 | 1.00259 |
| Total Average COG | \$0.9141 | \$0.9121 | \$0.8439 |
| Supplier Refund Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| Interim Reconciliation Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| Annual Reconciliation Adjustment | (\$0.0088) | (\$0.0088) | (\$0.0088) |
| Other Adjustments | \$0.0000 | \$0.0000 | \$0.0000 |
| GSC without Merchant Function Charge | \$0.9053 | \$0.9033 | \$0.8351 |
| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
| Merchant Function Charge | \$0.0458 | \$0.0458 | \$0.0458 |

Dated: November 24, 2008

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 75
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Gas Supply Charge
Effective: December 1, 2008

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on November 24, 2008, using supplier rates forecasted to be in effect on December 1, 2008
(per Therm)

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG | \$0.1367 | \$0.1367 | \$0.1367 |
| Load Factor Adjustment (LFA) | 1.0047 | 0.9898 | 0.4926 |
| Adjusted Firm Average Demand COG | \$0.1373 | \$0.1353 | \$0.0673 |
| Firm Average Commodity COG | \$0.7745 | \$0.7745 | \$0.7745 |
| Firm Average COG w/ LFA | \$0.9118 | \$0.9098 | \$0.8418 |
| Factor of Adjustment (FA) | 1.00259 | 1.00259 | 1.00259 |
| Total Average COG | \$0.9141 | \$0.9121 | \$0.8439 |
| Supplier Refund Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| Interim Reconciliation Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| Annual Reconciliation Adjustment | (\$0.0088) | (\$0.0088) | (\$0.0088) |
| Other Adjustments | \$0.0000 | \$0.0000 | \$0.0000 |
| GSC without Merchant Function Charge | \$0.9053 | \$0.9033 | \$0.8351 |
| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
| Merchant Function Charge | \$0.0458 | \$0.0458 | \$0.0458 |

Dated: November 24, 2008

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 75
page 4 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Champlain Rate Area
Statement of Gas Supply Charge
Effective: December 1, 2008

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on November 24, 2008, using supplier rates in effect on December 1, 2008
(per Therm)

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> | <u>SC No. 8</u> |
|--------------------------------------|-----------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG | \$0.1367 | \$0.1367 | \$0.1367 | \$0.1367 |
| Load Factor Adjustment (LFA) | 1.0047 | 0.9898 | 0.4926 | 0.9898 |
| Adjusted Firm Average Demand COG | \$0.1373 | \$0.1353 | \$0.0673 | \$0.1353 |
| Firm Average Commodity COG | \$0.7745 | \$0.7745 | \$0.7745 | \$0.7745 |
| Firm Average COG w/ LFA | \$0.9118 | \$0.9098 | \$0.8418 | \$0.9098 |
| Factor of Adjustment (FA) | 1.00259 | 1.00259 | 1.00259 | 1.00259 |
| Total Average COG | \$0.9141 | \$0.9121 | \$0.8439 | \$0.9121 |
| Supplier Refund Adjustment | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Interim Reconciliation Adjustment | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Annual Reconciliation Adjustment | (\$0.0088) | (\$0.0088) | (\$0.0088) | (\$0.0088) |
| Other Adjustments | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| GSC without Merchant Function Charge | \$0.9053 | \$0.9033 | \$0.8351 | \$0.9033 |
| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> | <u>SC No. 8</u> |
| Merchant Function Charge | \$0.0458 | \$0.0458 | \$0.0458 | \$0.0458 |

Dated: November 24, 2008

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 75
page 5 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton Rate Area
Statement of Gas Supply Charge
Effective: December 1, 2008

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on November 24, 2008, using supplier rates forecasted to be in effect on December 1, 2008
(per Therm)

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> | <u>SC No. 9</u> |
|--------------------------------------|-----------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG | \$0.0860 | \$0.0860 | \$0.0860 | \$0.0860 |
| Load Factor Adjustment (LFA) | 1.0039 | 0.9925 | 0.5033 | 0.8623 |
| Adjusted Firm Average Demand COG | \$0.0863 | \$0.0853 | \$0.0432 | \$0.0741 |
| Firm Average Commodity COG | \$0.8622 | \$0.8622 | \$0.8622 | \$0.8622 |
| Firm Average COG w/ LFA | \$0.9485 | \$0.9475 | \$0.9054 | \$0.9363 |
| Factor of Adjustment (FA) | 1.00259 | 1.00259 | 1.00259 | 1.00259 |
| Total Average COG | \$0.9509 | \$0.9499 | \$0.9077 | \$0.9387 |
| Supplier Refund Adjustment | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Interim Reconciliation Adjustment | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Annual Reconciliation Adjustment | \$0.0156 | \$0.0156 | \$0.0156 | \$0.0156 |
| Other Adjustments | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| GSC without Merchant Function Charge | \$0.9665 | \$0.9655 | \$0.9233 | \$0.9543 |

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> | <u>SC No. 9</u> |
|--------------------------|-----------------|-----------------|-----------------|-----------------|
| Merchant Function Charge | \$0.0458 | \$0.0458 | \$0.0458 | \$0.0458 |

Dated: November 24, 2008

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 75
page 6 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Owego Rate Area
Statement of Gas Supply Charge
Effective: December 1, 2008

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on November 24, 2008, using supplier rates forecasted to be in effect on December 1, 2008
(per Therm)

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG | \$0.0860 | \$0.0860 | \$0.0860 |
| Load Factor Adjustment (LFA) | 1.0039 | 0.9925 | 0.5033 |
| Adjusted Firm Average Demand COG | \$0.0863 | \$0.0853 | \$0.0432 |
| Firm Average Commodity COG | \$0.8622 | \$0.8622 | \$0.8622 |
| Firm Average COG w/ LFA | \$0.9485 | \$0.9475 | \$0.9054 |
| Factor of Adjustment (FA) | 1.00259 | 1.00259 | 1.00259 |
| | <hr/> | <hr/> | <hr/> |
| Total Average COG | \$0.9509 | \$0.9499 | \$0.9077 |
| Supplier Refund Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| Interim Reconciliation Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| Annual Reconciliation Adjustment | \$0.0156 | \$0.0156 | \$0.0156 |
| Other Adjustments | \$0.0000 | \$0.0000 | \$0.0000 |
| | <hr/> | <hr/> | <hr/> |
| GSC without Merchant Function Charge | <u>\$0.9665</u> | <u>\$0.9655</u> | <u>\$0.9233</u> |
| | <hr/> | <hr/> | <hr/> |
| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
| Merchant Function Charge | \$0.0458 | \$0.0458 | \$0.0458 |

Dated: November 24, 2008

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 75
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Gas Supply Charge
Effective: December 1, 2008

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on November 24, 2008, using supplier rates forecasted to be in effect on December 1, 2008
(per Therm)

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------------------|-----------------|-----------------|-----------------|
| Firm Average Demand COG | \$0.1589 | \$0.1589 | \$0.1589 |
| Load Factor Adjustment (LFA) | 1.0031 | 0.9880 | 1.0000 |
| Adjusted Firm Average Demand COG | \$0.1593 | \$0.1569 | \$0.1589 |
| Firm Average Commodity COG | \$0.8153 | \$0.8153 | \$0.8153 |
| Firm Average COG w/ LFA | \$0.9746 | \$0.9722 | \$0.9742 |
| Factor of Adjustment (FA) | 1.00259 | 1.00259 | 1.00259 |
| Total Average COG | \$0.9771 | \$0.9747 | \$0.9767 |
| Supplier Refund Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| Interim Reconciliation Adjustment | \$0.0000 | \$0.0000 | \$0.0000 |
| Annual Reconciliation Adjustment | (\$0.0146) | (\$0.0146) | (\$0.0146) |
| Other Adjustments | \$0.0000 | \$0.0000 | \$0.0000 |
| GSC without Merchant Function Charge | \$0.9625 | \$0.9601 | \$0.9621 |

| <u>Description</u> | <u>SC No. 1</u> | <u>SC No. 2</u> | <u>SC No. 5</u> |
|--------------------------|-----------------|-----------------|-----------------|
| Merchant Function Charge | \$0.0458 | \$0.0458 | \$0.0458 |

Dated: November 24, 2008

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York