

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: December 1, 2008

Statement Type: IGSC
 Statement No. 14
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Incremental Gas Supply Charge
 Effective: December 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on November 24, 2008, using supplier rates forecasted to be in effect on December 1, 2008
 (per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1367
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1353
Firm Average Commodity COG	\$0.7745
Firm Average COG w/ LFA	\$0.9098
Incremental Gas Supply COG	\$1.1373
Factor of Adjustment (FA)	1.00259
	<hr/>
Total Average Incremental COG	\$1.1402
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	\$1.1401
	<hr/>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0458

Dated: November 24, 2008

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 14
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Incremental Gas Supply Charge
Effective: December 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on November 24, 2008, using supplier rates forecasted to be in effect on December 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1367
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	0.1353
Firm Average Commodity COG	0.7745
Firm Average COG w/ LFA	0.9098
Incremental Gas Supply COG	\$1.1373
Factor of Adjustment (FA)	1.00259
	<hr/>
Total Average Incremental COG	\$1.1402
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$1.1401</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0458

Dated: November 24, 2008

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Statement Type: IGSC
Statement No. 14
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Incremental Gas Supply Charge
Effective: December 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on November 24, 2008, using supplier rates forecasted to be in effect on December 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1367
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1353
Firm Average Commodity COG	\$0.7745
Firm Average COG w/ LFA	\$0.9098
Incremental Gas Supply COG	\$1.1373
Factor of Adjustment (FA)	1.00259
	<hr/>
Total Average Incremental COG	\$1.1402
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$1.1401</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0458

Dated: November 24, 2008

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Statement Type: IGSC
Statement No. 14
page 4 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Champlain Rate Area
Statement of Incremental Gas Supply Charge
Effective: December 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on November 24, 2008, using supplier rates in effect on December 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1367
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1353
Firm Average Commodity COG	\$0.7745
Firm Average COG w/ LFA	\$0.9098
Incremental Gas Supply COG	\$1.1373
Factor of Adjustment (FA)	1.00259
	<hr/>
Total Average Incremental COG	\$1.1402
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$1.1401</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0458

Dated: November 24, 2008

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Statement Type: IGSC
Statement No. 14
page 5 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton Rate Area
Statement of Incremental Gas Supply Charge
Effective: December 1, 2008

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on November 24, 2008, using supplier rates forecasted to be in effect on December 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0860	\$0.0860
Load Factor Adjustment (LFA)	0.9925	0.8623
Adjusted Firm Average Demand COG	\$0.0853	\$0.0741
Firm Average Commodity COG	\$0.8622	\$0.8622
Firm Average COG w/ LFA	\$0.9475	\$0.9363
Incremental Gas Supply COG	\$1.1844	\$1.1704
Factor of Adjustment (FA)	1.00259	1.00259
	<hr/>	<hr/>
Total Average Incremental COG	\$1.1874	\$0.9387
Supplier Refund Adjustment	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000
	<hr/>	<hr/>
Incremental GSC without MFC	<u>\$1.1874</u>	<u>\$0.9387</u>
	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0458	\$0.0458

Dated: November 24, 2008

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Statement Type: IGSC
Statement No. 14
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Gas Supply Area 2
Owego Rate Area
Statement of Incremental Gas Supply Charge
Effective: December 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on November 24, 2008, using supplier rates forecasted to be in effect on December 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.0860
Load Factor Adjustment (LFA)	0.9925
Adjusted Firm Average Demand COG	\$0.0853
Firm Average Commodity COG	\$0.8622
Firm Average COG w/ LFA	\$0.9475
Incremental Gas Supply COG	\$1.1844
Factor of Adjustment (FA)	1.00259
	<hr/>
Total Average Incremental COG	\$1.1874
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$1.1874</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0458

Dated: November 24, 2008

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 14
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Incremental Gas Supply Charge
Effective: December 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on November 24, 2008, using supplier rates forecasted to be in effect on December 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1589
Load Factor Adjustment (LFA)	0.9880
Adjusted Firm Average Demand COG	\$0.1569
Firm Average Commodity COG	\$0.8153
Firm Average COG w/ LFA	\$0.9722
Incremental Gas Supply COG	\$1.2153
Factor of Adjustment (FA)	1.00259
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Total Average Incremental COG	\$1.2184
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$1.2183</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0458

Dated: November 24, 2008

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