PSC NO: 219 GAS NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: 12/01/08 STATEMENT TYPE: DTR STATEMENT NO: 66 PAGE 1 OF 1

STATEMENT OF DEMAND TRANSFER RECOVERY RATE Effective to Billing Commencing December 1, 2008 Applicable to Billing for Service Classification No. 11

| RESULTING IN THE: TOTAL EFFECTIVE STORAGE TRANSFER RATE PER THERM: | \$1.14452 |
|--|------------------|
| | <u>Per Therm</u> |
| (2) Demand Transfer Recovery Rate (DTR Rate)(The DTR Rate is equal to the System Average Unrecovered Dominion Transmission Inc. Demand Charge revenue per therm beginning in the month of April through the initial month that storage capacity is released to a Marketer.) | \$0.03314 |
| The Company's estimated weighted average commodity cost of gas in storage as of November 30, 2008; and | \$1.11138 |
| Pursuant to Service Classification No. 11 of Niagara Mohawk Power Corporation's PSC No. 219, the storage gas transfer rate shall be the sum of: | |

Issued By: Thomas B. King, President, Syracuse, New York