PSC NO: 4 GAS

INITIAL EFFECTIVE DATE:

STATEMENT TYPE: MGA STATEMENT NO: 101

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ORANGE AND ROCKLAND UTILITIES, INC.

03/01/09

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After March 1, 2009 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

		Service	Service Classification No. 6		
		Classification	Pre-Aggregation	Post-Aggregation	Rider B
		Nos. 1 and 2	10 / 01 / 96	10 / 01 / 96	Rate Schedule II
Α.	Monthly Gas Adjustments Applied to All Volumes Used:	cents/CCF	cents/CCF	cents/CCF	cents/CCF
1.	Transition Surcharge	0.000	0.000	0.000	0.000
2.	Surcharge/(Credit) for Sharing of Benefits	0.075	0.075	0.075	0.075
3.	Gas in Storage Working Capital (Reliability/Balancing-Related)	0.458	0.458	0.458	0.458
4.	Research and Development Surcharge	0.179	0.179	0.179	0.179
5.	Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.053	N/A	N/A	N/A
6.	Peak Shaving Supply	N/A	0.044	0.044	0.044
7.	Pipeline Refund	(2.570)	0.000	0.000	0.000
8.	Capacity Release Service Adjustment	N/A	(0.194)	(0.194)	(0.194)
9.	Transition Adjustment for Competitive Services	0.108	0.108	0.108	0.108
10	. Temporary Surcharge (November 1, 2008 through October 31, 2009) Pursuant to Joint Proposal in Case No. 05-G-1494	<u>2.138</u>	<u>2.138</u>	<u>2.138</u>	<u>2.138</u>
11	MONTHLY GAS ADJUSTMENT	0.441	2.808	2.808	2.808
В.	Balancing Fee - Applicable to Service Classification No. 6 Only (November - March):		9.792	9.792	9.792
C.	Conversion Factor - Applicable to Service Classification No. 6 Only (the	erms/ccf)	1.031	1.031	1.031
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D. Increase in Rates and Charges:

Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.

Issued by: William Longhi, President, Pearl River, NY