PSC NO: 4 GAS

INITIAL EFFECTIVE DATE:

STATEMENT TYPE: MGA STATEMENT NO: 95

βA

RECEIVED: STATUS: EFFECTIVE:

ORANGE AND ROCKLAND UTILITIES, INC.

09/01/08

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After September 1, 2008 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

		Service	Service Classification No. 6		
		Classification	Pre-Aggregation	Post-Aggregation	Rider B
		Nos. 1 and 2	10 / 01 / 96	10 / 01 / 96	Rate Schedule II
Α.	Monthly Gas Adjustments Applied to All Volumes Used:	cents/CCF	cents/CCF	cents/CCF	cents/CCF
1.	Transition Surcharge	0.000	0.000	0.000	0.000
2.	Surcharge/(Credit) for Sharing of Benefits	0.254	0.254	0.254	0.254
3.	Gas in Storage Working Capital (Reliability/Balancing-Related)	0.307	0.307	0.307	0.307
4.	Research and Development Surcharge	0.179	0.179	0.179	0.179
5.	Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.053	N/A	N/A	N/A
6.	Peak Shaving Supply	N/A	0.030	0.030	0.030
7.	Pipeline Refund	0.000	0.000	0.000	0.000
8.	Capacity Release Service Adjustment	N/A	2.396	2.396	2.396
9.	Transition Adjustment for Competitive Services	<u>0.123</u>	<u>0.123</u>	<u>0.123</u>	<u>0.123</u>
10	. MONTHLY GAS ADJUSTMENT	0.916	3.289	3.289	3.289
В.	Balancing Fee - Applicable to Service Classification No. 6 Only (November - March):		0.000	0.000	0.000
C.	Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.033	1.033	1.033
D.	Increase in Rates and Charges:				

Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.

Issued by: John D. McMahon, President, Pearl River, NY