

**PSC NO. 87 Gas**  
**NEW YORK STATE ELECTRIC & GAS CORPORATION**  
 Initial Effective Date: July 1, 2008

Statement Type: GSC  
 Statement No. 70  
 page 1 of 7

New York State Electric & Gas Corporation  
 Gas Supply Area 1  
 Combined Rate Area  
 Statement of Gas Supply Charge  
 Effective: July 1, 2008

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on June 27, 2008, using supplier rates forecasted to be in effect on July 1, 2008  
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1216	\$0.1216	\$0.1216
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	\$0.1221	\$0.1203	\$0.0599
Firm Average Commodity COG	\$1.1205	\$1.1205	\$1.1205
Firm Average COG w/ LFA	\$1.2426	\$1.2408	\$1.1804
Factor of Adjustment (FA)	1.00259	1.00259	1.00259
Total Average COG	\$1.2458	\$1.2440	\$1.1834
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0088)	(\$0.0088)	(\$0.0088)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$1.2370	\$1.2352	\$1.1746

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0458	\$0.0458	\$0.0458

Dated: June 27, 2008

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 70  
page 2 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Elmira Rate Area  
Statement of Gas Supply Charge  
Effective: July 1, 2008

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on June 27, 2008, using supplier rates forecasted to be in effect on July 1, 2008  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1216	\$0.1216	\$0.1216
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	0.1221	0.1203	0.0599
Firm Average Commodity COG	1.1205	1.1205	1.1205
Firm Average COG w/ LFA	1.2426	1.2408	1.1804
Factor of Adjustment (FA)	1.00259	1.00259	1.00259
	<hr/>	<hr/>	<hr/>
Total Average COG	\$1.2458	\$1.2440	\$1.1834
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0088)	(\$0.0088)	(\$0.0088)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$1.2370</u>	<u>\$1.2352</u>	<u>\$1.1746</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0458	\$0.0458	\$0.0458

Dated: June 27, 2008

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Statement Type: GSC  
Statement No. 70  
page 3 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Goshen Rate Area  
Statement of Gas Supply Charge  
Effective: July 1, 2008

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on June 27, 2008, using supplier rates forecasted to be in effect on July 1, 2008  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1216	\$0.1216	\$0.1216
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	\$0.1221	\$0.1203	\$0.0599
Firm Average Commodity COG	\$1.1205	\$1.1205	\$1.1205
Firm Average COG w/ LFA	\$1.2426	\$1.2408	\$1.1804
Factor of Adjustment (FA)	1.00259	1.00259	1.00259
Total Average COG	\$1.2458	\$1.2440	\$1.1834
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0088)	(\$0.0088)	(\$0.0088)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$1.2370	\$1.2352	\$1.1746
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0458	\$0.0458	\$0.0458

Dated: June 27, 2008

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Statement Type: GSC  
Statement No. 70  
page 4 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Champlain Rate Area  
Statement of Gas Supply Charge  
Effective: July 1, 2008

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on June 27, 2008, using supplier rates in effect on July 1, 2008  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Firm Average Demand COG	\$0.1216	\$0.1216	\$0.1216	\$0.1216
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926	0.9898
Adjusted Firm Average Demand COG	\$0.1221	\$0.1203	\$0.0599	\$0.1203
Firm Average Commodity COG	\$1.1205	\$1.1205	\$1.1205	\$1.1205
Firm Average COG w/ LFA	\$1.2426	\$1.2408	\$1.1804	\$1.2408
Factor of Adjustment (FA)	1.00259	1.00259	1.00259	1.00259
Total Average COG	\$1.2458	\$1.2440	\$1.1834	\$1.2440
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0088)	(\$0.0088)	(\$0.0088)	(\$0.0088)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$1.2370	\$1.2352	\$1.1746	\$1.2352
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Merchant Function Charge	\$0.0458	\$0.0458	\$0.0458	\$0.0458

Dated: June 27, 2008

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Statement Type: GSC  
Statement No. 70  
page 5 of 7New York State Electric & Gas Corporation  
Gas Supply Area 2  
Binghamton Rate Area  
Statement of Gas Supply Charge  
Effective: July 1, 2008

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on June 27, 2008, using supplier rates forecasted to be in effect on July 1, 2008  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0757	\$0.0757	\$0.0757	\$0.0757
Load Factor Adjustment (LFA)	1.0039	0.9925	0.5033	0.8623
Adjusted Firm Average Demand COG	\$0.0759	\$0.0751	\$0.0381	\$0.0652
Firm Average Commodity COG	\$1.1554	\$1.1554	\$1.1554	\$1.1554
Firm Average COG w/ LFA	\$1.2313	\$1.2305	\$1.1935	\$1.2206
Factor of Adjustment (FA)	1.00259	1.00259	1.00259	1.00259
Total Average COG	\$1.2344	\$1.2336	\$1.1965	\$1.2237
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0156	\$0.0156	\$0.0156	\$0.0156
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$1.2500	\$1.2492	\$1.2121	\$1.2393

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0458	\$0.0458	\$0.0458	\$0.0458

Dated: June 27, 2008

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Statement Type: GSC  
Statement No. 70  
page 6 of 7New York State Electric & Gas Corporation  
Gas Supply Area 2  
Owego Rate Area  
Statement of Gas Supply Charge  
Effective: July 1, 2008

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on June 27, 2008, using supplier rates forecasted to be in effect on July 1, 2008  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.0757	\$0.0757	\$0.0757
Load Factor Adjustment (LFA)	1.0039	0.9925	0.5033
Adjusted Firm Average Demand COG	\$0.0759	\$0.0751	\$0.0381
Firm Average Commodity COG	\$1.1554	\$1.1554	\$1.1554
Firm Average COG w/ LFA	\$1.2313	\$1.2305	\$1.1935
Factor of Adjustment (FA)	1.00259	1.00259	1.00259
	<hr/>	<hr/>	<hr/>
Total Average COG	\$1.2344	\$1.2336	\$1.1965
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0156	\$0.0156	\$0.0156
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$1.2500</u>	<u>\$1.2492</u>	<u>\$1.2121</u>

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0458	\$0.0458	\$0.0458

Dated: June 27, 2008

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 70  
page 7 of 7New York State Electric & Gas Corporation  
Gas Supply Area 3  
Lockport Rate Area  
Statement of Gas Supply Charge  
Effective: July 1, 2008

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on June 27, 2008, using supplier rates forecasted to be in effect on July 1, 2008  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1574	\$0.1574	\$0.1574
Load Factor Adjustment (LFA)	1.0031	0.9880	1.0000
Adjusted Firm Average Demand COG	\$0.1578	\$0.1555	\$0.1574
Firm Average Commodity COG	\$1.1408	\$1.1408	\$1.1408
Firm Average COG w/ LFA	\$1.2986	\$1.2963	\$1.2982
Factor of Adjustment (FA)	1.00259	1.00259	1.00259
Total Average COG	\$1.3019	\$1.2996	\$1.3015
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0146)	(\$0.0146)	(\$0.0146)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$1.2873	\$1.2850	\$1.2869

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0458	\$0.0458	\$0.0458

Dated: June 27, 2008

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