Received: 06/27/2008 Status:

Status: CANCELLED Effective Date: 07/01/2008

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION

INITIAL EFFECTIVE DATE: 7/1/2008

STATEMENT TYPE: RCC STATEMENT NO: 93

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## RESERVE CAPACITY COST ADJUSTMENT STATEMENT ${\rm AND}$ RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing July 1, 2008

Applicable to Usage Under Service Classification Nos. 1, 2, 3, 5, 7, 8, 9 and Non-Large Industrial 13M and 13D

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

	Total NY	Total NY		
	Monthly	Annual	Demand	Total
Daily Temperature Swing/Peaking Reserve	Capacity Dth	Capacity Dth	Rate Dth	Demand Cost
Capacity Costs	(A)	(B)	(C)	(D=BxC)
capacity costs	(A)	(B)	(C)	(D=DXC)
NFGSC EFT Capacity Temperature Swing	149,092.0	1,789,104.0	3.5569	\$6,363,664
NFGSC ESS Delivery Temperature Swing	101,477.0	1,217,724.0	2.1345	\$2,599,232
NFGSC ESS Capacity Temperature Swing	710,129.0	8,521,548.0	0.0432	\$368,131
NFGSC FSS Delivery Temperature Swing	10,666.0	127,992.0	2.1556	\$275,900
NFGSC FSS Capacity Temperature Swing	200,000.0	2,400,000.0	0.0432	\$103,680
NFGSC FSS Delivery Temperature Swing	13,460.0	161,520.0	2.1556	\$348,173
NFGSC FSS Capacity Temperature Swing	468,700.0	5,624,400.0	0.0432	\$242,974
Central NY Oil & Gas	24,264.0	291,168.0	2.2500	\$655,128
Tennessee Lateral	24,000.0	288,000.0	1.3077	\$376,618
Subtotal Daily Temperature Swing/Peaking				
Reserve Capacity Costs				\$11,333,500
Contingency Capacity				
NFGSC EFT Capacity	31,664.0	379,968.0	3.5569	\$1,351,508
System Upstream Capacity	32,310.0	387,720.0	8.9600	\$3,473,971
Subtotal Contigencey Capacity Costs				\$4,825,479
Grand Total Reserve Capacity Costs				\$16,158,979
Peaking to classes other than TC 4.0 - %				97.8043%
Peaking to classes other than TC 4.0 - \$				\$15,804,176
Total Annual Normalized Sales and Total				
Aggregation Volumes (Mcf)				82,272,251
Aggregation volumes (wer)				62,272,231
Daily Temperature Swing/Peaking Reserve				
Capacity Costs per Mcf				\$0.19210
Base Reserve Capacity Charge				\$0.18730
Reserve Capacity Cost Adjustment (\$/Mcf) (.1921018730)				\$0.00480
(applicable to SC1,2,3,5,7, 9 and Non-Large Industrial 13M)				
DMT Factor				9.5784%
Non-Large Industrial SC 13D				\$0.00046

Date: June 27, 2008

Issued by <u>R.J. Tanski, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)

Received: 06/27/2008 Status: CANCELLED Effective Date: 07/01/2008

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## RESERVE CAPACITY COST ADJUSTMENT STATEMENT ${\rm AND}$ RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing July 1, 2008

Applicable to Usage Under Service Classification Nos. 13M and 13D TC 4.0

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

Daily Temperature Swing/Peaking Reserve	Total NY Monthly Capacity <u>Dth</u>	Total NY Annual Capacity <u>Dth</u>	Demand Rate <u>Dth</u>	Total Demand <u>Cost</u>
Capacity Costs	(A)	(B)	(C)	(D=BxC)
NFGSC EFT Capacity Temperature Swing	149,092.0	1,789,104.0	3.5569	\$6,363,664
NFGSC ESS Delivery Temperature Swing	101,477.0	1,217,724.0	2.1345	\$2,599,232
NFGSC ESS Capacity Temperature Swing	710,129.0	8,521,548.0	0.0432	\$368,131
NFGSC FSS Delivery Temperature Swing	10,666.0	127,992.0	2.1556	\$275,900
NFGSC FSS Capacity Temperature Swing	200,000.0	2,400,000.0	0.0432	\$103,680
NFGSC FSS Delivery Temperature Swing	13,460.0	161,520.0	2.1556	\$348,173
NFGSC FSS Capacity Temperature Swing	468,700.0	5,624,400.0	0.0432	\$242,974
Central NY Oil & Gas	24,264.0	291,168.0	2.2500	\$655,128
Tennessee Lateral	24,000.0	288,000.0	1.3077	\$376,618
Subtotal Daily Temperature Swing/Peaking				
Reserve Capacity Costs				\$11,333,500
Contingency Capacity				
NFGSC EFT Capacity	31,664.0	379,968.0	3.5569	\$1,351,508
System Upstream Capacity	32,310.0	387,720.0	8.9600	\$3,473,971
Subtotal Contigencey Capacity Costs				\$4,825,479
Grand Total Reserve Capacity Costs				\$16,158,979
Peaking to TC 4.0 - %				2.1957%
Peaking to TC 4.0 - \$				\$354,803
Total Annual Normalized Sales and Total				
Aggregation Volumes (Mcf)				10,118,527
Daily Temperature Swing/Peaking Reserve				
Capacity Costs per Mcf				\$0.03506
Base Reserve Capacity Charge				\$0.03419
Reserve Capacity Cost Adjustment (\$/Mcf) (.0350603419)				\$0.00087
(applicable to SC13M TC 4.0)				Ţ,,,,
DMT Factor				24.8258%
21111 1 40101				24.023070
SC 13D TC 4.0				\$0.00022

Date: June 27, 2008

Issued by <u>R.J. Tanski, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)