

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: June 1, 2008

Statement Type: GSC
 Statement No. 69
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Gas Supply Charge
 Effective: June 1, 2008

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on May 29, 2008, using supplier rates forecasted to be in effect on June 1, 2008
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1205	\$0.1205	\$0.1205
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	\$0.1210	\$0.1192	\$0.0593
Firm Average Commodity COG	\$1.0116	\$1.0116	\$1.0116
Firm Average COG w/ LFA	\$1.1326	\$1.1308	\$1.0709
Factor of Adjustment (FA)	1.00259	1.00259	1.00259
Total Average COG	\$1.1355	\$1.1337	\$1.0736
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0088)	(\$0.0088)	(\$0.0088)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$1.1267	\$1.1249	\$1.0648
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0371	\$0.0371	\$0.0371

Dated: May 29, 2008

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 69
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Gas Supply Charge
Effective: June 1, 2008

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on May 29, 2008, using supplier rates forecasted to be in effect on June 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1205	\$0.1205	\$0.1205
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	0.1210	0.1192	0.0593
Firm Average Commodity COG	1.0116	1.0116	1.0116
Firm Average COG w/ LFA	1.1326	1.1308	1.0709
Factor of Adjustment (FA)	1.00259	1.00259	1.00259
	<hr/>	<hr/>	<hr/>
Total Average COG	\$1.1355	\$1.1337	\$1.0736
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0088)	(\$0.0088)	(\$0.0088)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$1.1267</u>	<u>\$1.1249</u>	<u>\$1.0648</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0371	\$0.0371	\$0.0371

Dated: May 29, 2008

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Statement Type: GSC
Statement No. 69
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Gas Supply Charge
Effective: June 1, 2008

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on May 29, 2008, using supplier rates forecasted to be in effect on June 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1205	\$0.1205	\$0.1205
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	\$0.1210	\$0.1192	\$0.0593
Firm Average Commodity COG	\$1.0116	\$1.0116	\$1.0116
Firm Average COG w/ LFA	\$1.1326	\$1.1308	\$1.0709
Factor of Adjustment (FA)	1.00259	1.00259	1.00259
Total Average COG	\$1.1355	\$1.1337	\$1.0736
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0088)	(\$0.0088)	(\$0.0088)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$1.1267	\$1.1249	\$1.0648
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0371	\$0.0371	\$0.0371

Dated: May 29, 2008

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Statement Type: GSC
Statement No. 69
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Gas Supply Area 1
Champlain Rate Area
Statement of Gas Supply Charge
Effective: June 1, 2008

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on May 29, 2008, using supplier rates in effect on June 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Firm Average Demand COG	\$0.1205	\$0.1205	\$0.1205	\$0.1205
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926	0.9898
Adjusted Firm Average Demand COG	\$0.1210	\$0.1192	\$0.0593	\$0.1192
Firm Average Commodity COG	\$1.0116	\$1.0116	\$1.0116	\$1.0116
Firm Average COG w/ LFA	\$1.1326	\$1.1308	\$1.0709	\$1.1308
Factor of Adjustment (FA)	1.00259	1.00259	1.00259	1.00259
Total Average COG	\$1.1355	\$1.1337	\$1.0736	\$1.1337
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0088)	(\$0.0088)	(\$0.0088)	(\$0.0088)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$1.1267	\$1.1249	\$1.0648	\$1.1249
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Merchant Function Charge	\$0.0371	\$0.0371	\$0.0371	\$0.0371

Dated: May 29, 2008

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Statement Type: GSC
Statement No. 69
page 5 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton Rate Area
Statement of Gas Supply Charge
Effective: June 1, 2008

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on May 29, 2008, using supplier rates forecasted to be in effect on June 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0767	\$0.0767	\$0.0767	\$0.0767
Load Factor Adjustment (LFA)	1.0039	0.9925	0.5033	0.8623
Adjusted Firm Average Demand COG	\$0.0769	\$0.0761	\$0.0386	\$0.0661
Firm Average Commodity COG	\$1.0843	\$1.0843	\$1.0843	\$1.0843
Firm Average COG w/ LFA	\$1.1612	\$1.1604	\$1.1229	\$1.1504
Factor of Adjustment (FA)	1.00259	1.00259	1.00259	1.00259
Total Average COG	\$1.1642	\$1.1634	\$1.1258	\$1.1533
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0156	\$0.0156	\$0.0156	\$0.0156
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$1.1798	\$1.1790	\$1.1414	\$1.1689

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0371	\$0.0371	\$0.0371	\$0.0371

Dated: May 29, 2008

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Statement Type: GSC
Statement No. 69
page 6 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Owego Rate Area
Statement of Gas Supply Charge
Effective: June 1, 2008

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on May 29, 2008, using supplier rates forecasted to be in effect on June 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.0767	\$0.0767	\$0.0767
Load Factor Adjustment (LFA)	1.0039	0.9925	0.5033
Adjusted Firm Average Demand COG	\$0.0769	\$0.0761	\$0.0386
Firm Average Commodity COG	\$1.0843	\$1.0843	\$1.0843
Firm Average COG w/ LFA	\$1.1612	\$1.1604	\$1.1229
Factor of Adjustment (FA)	1.00259	1.00259	1.00259
	<hr/>	<hr/>	<hr/>
Total Average COG	\$1.1642	\$1.1634	\$1.1258
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0156	\$0.0156	\$0.0156
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$1.1798</u>	<u>\$1.1790</u>	<u>\$1.1414</u>

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0371	\$0.0371	\$0.0371

Dated: May 29, 2008

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 69
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Gas Supply Charge
Effective: June 1, 2008

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on May 29, 2008, using supplier rates forecasted to be in effect on June 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1598	\$0.1598	\$0.1598
Load Factor Adjustment (LFA)	1.0031	0.9880	1.0000
Adjusted Firm Average Demand COG	\$0.1603	\$0.1578	\$0.1598
Firm Average Commodity COG	\$1.0451	\$1.0451	\$1.0451
Firm Average COG w/ LFA	\$1.2054	\$1.2029	\$1.2049
Factor of Adjustment (FA)	1.00259	1.00259	1.00259
Total Average COG	\$1.2085	\$1.2060	\$1.2080
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0146)	(\$0.0146)	(\$0.0146)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$1.1939	\$1.1914	\$1.1934

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0371	\$0.0371	\$0.0371

Dated: May 29, 2008

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