

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: November 1, 2008

Statement Type: GSC
 Statement No. 74
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Gas Supply Charge
 Effective: November 1, 2008

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on October 29, 2008, using supplier rates forecasted to be in effect on November 1, 2008
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1150	\$0.1150	\$0.1150
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	\$0.1155	\$0.1138	\$0.0566
Firm Average Commodity COG	\$0.7877	\$0.7877	\$0.7877
Firm Average COG w/ LFA	\$0.9032	\$0.9015	\$0.8443
Factor of Adjustment (FA)	1.00259	1.00259	1.00259
Total Average COG	\$0.9055	\$0.9038	\$0.8464
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0088)	(\$0.0088)	(\$0.0088)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.8967	\$0.8950	\$0.8376

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0458	\$0.0458	\$0.0458

Dated: October 29, 2008

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 74
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Gas Supply Charge
Effective: November 1, 2008

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on October 29, 2008, using supplier rates forecasted to be in effect on November 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1150	\$0.1150	\$0.1150
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	0.1155	0.1138	0.0566
Firm Average Commodity COG	0.7877	0.7877	0.7877
Firm Average COG w/ LFA	0.9032	0.9015	0.8443
Factor of Adjustment (FA)	1.00259	1.00259	1.00259
Total Average COG	\$0.9055	\$0.9038	\$0.8464
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0088)	(\$0.0088)	(\$0.0088)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.8967	\$0.8950	\$0.8376
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0458	\$0.0458	\$0.0458

Dated: October 29, 2008

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 74
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Gas Supply Charge
Effective: November 1, 2008

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on October 29, 2008, using supplier rates forecasted to be in effect on November 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1150	\$0.1150	\$0.1150
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	\$0.1155	\$0.1138	\$0.0566
Firm Average Commodity COG	\$0.7877	\$0.7877	\$0.7877
Firm Average COG w/ LFA	\$0.9032	\$0.9015	\$0.8443
Factor of Adjustment (FA)	1.00259	1.00259	1.00259
Total Average COG	\$0.9055	\$0.9038	\$0.8464
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0088)	(\$0.0088)	(\$0.0088)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.8967	\$0.8950	\$0.8376
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0458	\$0.0458	\$0.0458

Dated: October 29, 2008

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 74
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Gas Supply Area 1
Champlain Rate Area
Statement of Gas Supply Charge
Effective: November 1, 2008

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on October 29, 2008, using supplier rates in effect on November 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Firm Average Demand COG	\$0.1150	\$0.1150	\$0.1150	\$0.1150
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926	0.9898
Adjusted Firm Average Demand COG	\$0.1155	\$0.1138	\$0.0566	\$0.1138
Firm Average Commodity COG	\$0.7877	\$0.7877	\$0.7877	\$0.7877
Firm Average COG w/ LFA	\$0.9032	\$0.9015	\$0.8443	\$0.9015
Factor of Adjustment (FA)	1.00259	1.00259	1.00259	1.00259
Total Average COG	\$0.9055	\$0.9038	\$0.8464	\$0.9038
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0088)	(\$0.0088)	(\$0.0088)	(\$0.0088)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.8967	\$0.8950	\$0.8376	\$0.8950
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Merchant Function Charge	\$0.0458	\$0.0458	\$0.0458	\$0.0458

Dated: October 29, 2008

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Statement Type: GSC
Statement No. 74
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Gas Supply Area 2
Binghamton Rate Area
Statement of Gas Supply Charge
Effective: November 1, 2008

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on October 29, 2008, using supplier rates forecasted to be in effect on November 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0711	\$0.0711	\$0.0711	\$0.0711
Load Factor Adjustment (LFA)	1.0039	0.9925	0.5033	0.8623
Adjusted Firm Average Demand COG	\$0.0713	\$0.0705	\$0.0357	\$0.0613
Firm Average Commodity COG	\$0.7989	\$0.7989	\$0.7989	\$0.7989
Firm Average COG w/ LFA	\$0.8702	\$0.8694	\$0.8346	\$0.8602
Factor of Adjustment (FA)	1.00259	1.00259	1.00259	1.00259
Total Average COG	\$0.8724	\$0.8716	\$0.8367	\$0.8624
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0156	\$0.0156	\$0.0156	\$0.0156
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.8880	\$0.8872	\$0.8523	\$0.8780

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0458	\$0.0458	\$0.0458	\$0.0458

Dated: October 29, 2008

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Statement Type: GSC
Statement No. 74
page 6 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Owego Rate Area
Statement of Gas Supply Charge
Effective: November 1, 2008

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on October 29, 2008, using supplier rates forecasted to be in effect on November 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.0711	\$0.0711	\$0.0711
Load Factor Adjustment (LFA)	1.0039	0.9925	0.5033
Adjusted Firm Average Demand COG	\$0.0713	\$0.0705	\$0.0357
Firm Average Commodity COG	\$0.7989	\$0.7989	\$0.7989
Firm Average COG w/ LFA	\$0.8702	\$0.8694	\$0.8346
Factor of Adjustment (FA)	1.00259	1.00259	1.00259
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.8724	\$0.8716	\$0.8367
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0156	\$0.0156	\$0.0156
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.8880</u>	<u>\$0.8872</u>	<u>\$0.8523</u>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0458	\$0.0458	\$0.0458

Dated: October 29, 2008

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 74
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Gas Supply Charge
Effective: November 1, 2008

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on October 29, 2008, using supplier rates forecasted to be in effect on November 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1405	\$0.1405	\$0.1405
Load Factor Adjustment (LFA)	1.0031	0.9880	1.0000
Adjusted Firm Average Demand COG	\$0.1409	\$0.1388	\$0.1405
Firm Average Commodity COG	\$0.7878	\$0.7878	\$0.7878
Firm Average COG w/ LFA	\$0.9287	\$0.9266	\$0.9283
Factor of Adjustment (FA)	1.00259	1.00259	1.00259
Total Average COG	\$0.9311	\$0.9289	\$0.9307
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0146)	(\$0.0146)	(\$0.0146)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.9165	\$0.9143	\$0.9161

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0458	\$0.0458	\$0.0458

Dated: October 29, 2008

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